Corporate Presentation

February 2020

kelt exploration

David J. Wilson
President & Chief Executive Officer

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Vice President & Chief Financial Officer

kelt exploration

TSX KEL

Why Invest in Kelt ?

VALUE CREATION

OPPORTUNISTICALLY TAKING ADVANTAGE OF INDUSTRY DOWNTURNS BY ACCUMULATING RESOURCE DEVELOPMENT POTENTIAL AT HISTORICALLY LOW COSTS

- Kelt focuses on value creation resulting in annual growth in production and funds from operations per share over the long-term.
- The Company emphasizes low-cost land accumulation in resource-style plays with the potential for high rates of return on capital invested and rapid growth of its drilling inventory portfolio.
- The Kelt management team has a track record of creating shareholder value during industry downturns, previously during the 2008-2009 downturn with Celtic Exploration – eventually selling Celtic in February 2013 for $3.2 billion.
- Kelt successfully acquired large contiguous tracts of Montney acreage in both Alberta and British Columbia during the 2015-2016 downturn – the Company currently holds over 500,000 acres of Montney rights.
- Kelt targets a 2.0 times or better recycle ratio over the long-term on a proved plus probable reserve basis – the Company's 2019 recycle ratio was 2.5 times and in 2018, the recycle ratio was 2.7 times.
- Management and the Board are are aligned with all Kelt shareholders through their significant equity ownership in the Company.

Environment, Social and Governance (ESG)

Environment

- Kelt is committed to minimalizing impacts on the environment.
- Kelt enacted an Environmental Management System to promote environmental stewardship including the Company's vendors and consultants.
- Kelt is responsible with abandonment and reclamation activities. The Company's LLR / LMR ratios are above 6.0 times.
- Kelt has moved to resource style development increasingly with multi-well pads, significantly reducing surface impacts.
- Kelt's operations are in Canada where there is stringent regulatory requirements resulting in safe and responsible energy development.

Social

- Health and safety are a high priority and Kelt maintains a HS&E program designed to protect the health and safety of our workers and the public.
- Kelt contributes to the communities it operates in with significant capital, operating and royalty contributions supporting Western Canadian economic activity.
- Kelt supports community programs, use of local people and services including the engagement of First Nations.

Governance

- Kelt is committed to strong corporate governance practices, ethical business conduct and regulatory compliance.
- Kelt has engaged a qualified independent Board of Directors.
- Board Committees are majority independent.
- Executive compensation and stock ownership are aligned with shareholder interests for long-term performance and equity returns.

Capital Structure

Stock Exchange listing	TSX
Trading symbol	KEL
Market capitalization	$ 700 million
Enterprise value	$ 1.1 billion
52-week stock trading range	$ 2.45 – $ 6.14
Common shares issued	187.8 million

Stock options (10.0 MM) & RSUs (0.9 MM)	10.9 million (5.8%)
→ average exercise price of stock options is $ 4.76 / share	
Diluted common shares (debentures convert to 16.3 MM shares)	204.1 million
Diluted common shares (incl. all outstanding options & RSUs)	215.0 million
Directors & Officers (D&O's) ownership [1]	15% (16% diluted)

*Note: [1] See slide entitled "Insider Commitment" for details of D&O's participation in equity offerings. Current D&O ownership does **not** include holdings of retired Director, Eldon McIntyre, who served on the Kelt Board from inception until his retirement in April 2018. Upon retirement, Mr. McIntyre's ownership in Kelt shares represented 3.6% (6.7 million shares) of the Company's outstanding shares.*

Insider Commitment

Offering / Market Purchases	Insider Purchases			
	Date	Shares (MM)	Amount (MM)	Price/share
$ 13.9 MM Equity Private Placement	Feb-2013	3.7	$ 8.7	$ 2.32
$ 94.4 MM Equity Private Placement	Apr-2013	5.7	$ 31.5	$ 5.55
$ 92.0 MM Equity Private Placement	Aug-2013	0.5	$ 4.0	$ 8.00
$ 19.6 MM Flow-through Equity Private Placement	Aug-2013	0.5	$ 4.9	$ 9.80
$ 101.1 MM Equity Private Placement	Dec-2013	2.4	$ 19.6	$8.15
$ 33.6 MM Flow-through Equity Private Placement	Mar-2014	1.1	$ 13.5	$ 12.75
$ 33.4 MM Flow-through Equity Private Placement	Mar-2015	1.7	$ 14.7	$ 8.60
$ 90.0 MM Equity Prospectus Offering	Jul-2015	0.4	$ 3.5	$ 8.85
$ 22.1 MM Flow-through Equity Private Placement	Apr-2016	0.2	$ 0.9	$ 4.70
$ 90.0 MM Convertible Debenture Offering *[1]*	May-2016	2.7	$ 14.7	$ 5.50
$ 36.3 MM Flow-through Equity Private Placements	2017-2018	0.1	$ 1.0	$ 8.12
Open Market Purchases	2013-2019	4.1	$ 20.5	$ 4.93
TOTAL *[2]*		23.1	$ 137.5	$ 5.94

Notes:

[1] Convertible debenture includes the option to convert to common shares at $5.50 per common share.

[2] Insiders' (excluding a retired director) total current holdings are 27.0 million shares or 15% of outstanding shares (does not include shares that may be received from convertible debenture holdings).

Capital Expenditures

($ millions)	2018	2019 Forecast	2020 Budget	2020/19 Change
Drilling & Completions	168.7	185.0	145.0	– 22%
Equipment, Facilities, & Pipeline Infrastructure *[1]*	117.7	129.0	70.0	– 46%
Land, Seismic & Asset Acquisitions, net of Property Dispositions	(0.9)	2.0	10.0	+ 400%
Net Capital Expenditures	285.5	316.0	225.0	– 29%

Note:

[1] British Columbia Clean Growth Infrastructure Royalty Credit Program:

(a) Inga/Fireweed *– the Government of British Columbia approved Kelt's 2017 application to recover approximately 39% of $38.6 million in infrastructure expenditures (or approximately* ***$15.0 million****) through reduced future royalties payable relating to 20 horizontal Montney wells associated with the infrastructure. To date, the Company has recovered approximately $1.3 million under this program.*

(b) Oak/Flatrock *– the Government of British Columbia approved Kelt's 2019 application to recover approximately 37% of $49.5 million in infrastructure expenditures (or approximately* ***$18.5 million****) through reduced future royalties payable relating to 22 horizontal Montney wells associated with the infrastructure.*

Drilling Program

Drills	2018 Gross / Net Wells		2019 Forecast Gross / Net Wells		2020 Budget Gross / Net Wells	
Alberta	16	15.1	8	8.0	4	4.0
British Columbia	17	17.0	24	24.0	21	21.0
Total *[1, 2, 3]*	33	32.1	32	32.0	25	25.0
Completions	**2018 Gross / Net Wells**		**2019 Forecast Gross / Net Wells**		**2020 Budget Gross / Net Wells**	
Alberta	21	19.6	7	7.0	4	4.0
British Columbia	8	8.0	27	27.0	24	24.0
Total *[1, 2, 3]*	29	27.6	33	33.0	28	28.0

Notes:

[1] There were 10 DUCs (drilled but uncompleted wells in 2018) as follows:

- *Fireweed B-33-I Montney pad – 5 wells*
- *Inga 5-9 Montney pad – first 4 wells from the 24-well pad*
- *Wembley 00/14-2 Upper-Middle Montney (D3/D4) well*

[2] Kelt's 2019 Forecast assumes that there will be 8 DUCs (wells drilled in 2019 but not completed in 2019) as at December 31, 2019 as follows:

- *Inga 5-9 Montney pad – 6 wells from the 24-well pad*
- *Wembley 02/16-10 Upper-Middle Montney (D3/D4) well*
- *Wembley 00/4-24 Upper-Middle Montney (D3/D4) well*

[3] Kelt's 2020 Budget assumes that there will be 5 DUCs (wells drilled in 2020 but not completed in 2020) as at December 31, 2020 as follows:

- *Wembley 00/13-10 Upper-Middle Montney (D3) well*
- *Wembley 02/13-31 Upper-Middle Montney (D3) well*
- *Oak/Flatrock – 3 wells*

Production Outlook

	2018	2019 Forecast	2020 Budget	2020/19 Change
Oil (bbls/d)	8,403	9,360	12,600 – 13,400	35% - 43%
NGLs (bbls/d) *[1]*	3,186	4,490	7,000 – 7,600	56% - 69%
Gas (Mcf/d)	92,502	96,660	114,000 – 122,000	18% - 26%
Combined (BOE/d)	27,006	29,960	38,500 – 41,000	29% - 37%
Per MM Shares (BOE/d)	148	163	209 – 222	28% - 36%

Note:

[1] The forecasted 2020 NGLs production mix is as follows:

Pentane (C5+)	*20%*
Butane (C4)	*25%*
Propane (C3)	*30%*
Ethane (C2)	*25%*
Total NGLs	***100%***

Product Mix

2019 Forecast	Production Split	Operating Income (MM)	Operating Income Split
Oil & NGLs	46%	$ 177.0	86%
Gas	54%	$ 36.0	14%
Total	100%	$ 206.0	100%
2020 Budget	**Production Split**	**Operating Income (MM)**	**Operating Income Split**
Oil & NGLs	52%	$ 236.0	94%
Gas	48%	$ 16.0	6%
Total	100%	$ 252.0	100%

Commodity Prices

(CA$, unless otherwise specified)	2018	2019 Forecast	2020 Budget	2020/19 Change
WTI Crude Oil (USD/bbl) *[1]*	US $ 64.94	US $ 57.00	US $ 52.00	– 9%
MSW Crude Oil (CAD/bbl) *[2]* WTI-MSW Basis Differential (CAD/bbl)	$ 69.29 ($ 14.98 or 18%)	$ 69.20 ($ 6.43 or 9%)	$ 61.50 ($ 7.14 or 10%)	– 11% + 11%
NYMEX Natural Gas (USD/mmBtu)	US $ 3.04	US $ 2.62	US $ 2.25	– 14%
UNION-DAWN Gas Daily Index (USD/MMBtu) CHICAGO Gas Daily Index (USD/MMBtu) MALIN Gas Monthly Index (USD/MMBtu) SUMAS-HUNTINGDON Gas Monthly Index (USD/MMBtu) AECO [5A] Gas Daily Index (USD/MMBtu) *[3]* Station 2 [7B] Gas NGX Monthly Index (USD/MMBtu) *[3]*	US $ 3.13 US $ 3.01 US $ 2.76 US $ 4.34 US $ 1.16 US $ 0.97	US $ 2.40 US $ 2.38 US $ 2.67 US $ 3.81 US $ 1.32 US $ 0.77	US $ 2.10 US $ 2.10 US $ 2.05 US $ 2.15 US $ 1.60 US $ 1.50	– 13% – 12% – 23% – 44% + 21% + 95%
Exchange Rate (CAD/USD) Exchange Rate (USD/CAD)	$ 1.298 US $ 0.771	$ 1.327 US $ 0.754	$ 1.320 US $ 0.758	– 1% + 1%
Kelt Oil price ($/bbl) Premium (Discount) to MSW Crude Oil price	$ 65.82 – 5%	$ 67.00 – 3%	$ 60.80 – 1%	– 9%
Kelt NGLs price ($/bbl)	$ 33.81	$ 20.60	$ 22.60	+ 10%
Kelt Gas price ($/Mcf) Premium to AECO 5A CAD price per MMBtu	$ 3.76 + 150%	$ 3.25 + 86%	$ 2.50 + 18%	– 23%
Kelt combined price ($/BOE)	$ 37.30	$ 34.50	$ 31.20	– 10%

Notes:

[1] WTI – West Texas Intermediate – light sweet crude oil (API 40˚) for settlement at Cushing, Oklahoma, priced in USD.

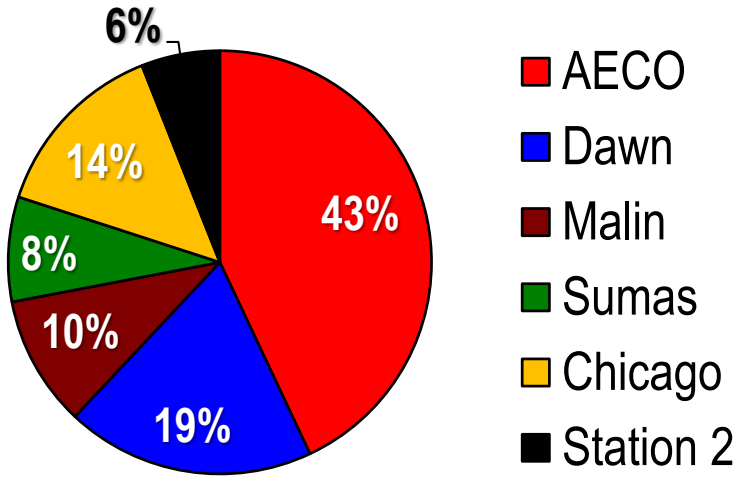
[2] MSW – Mixed Sweet Blend – light sweet crude oil (API 40˚) for settlement at Edmonton, Alberta, priced in CAD.

[3] AECO and Station 2 converted from GJ to MMBtu at a factor of 1.0546 GJ / MMBtu (1,000 Btu/scf gas).

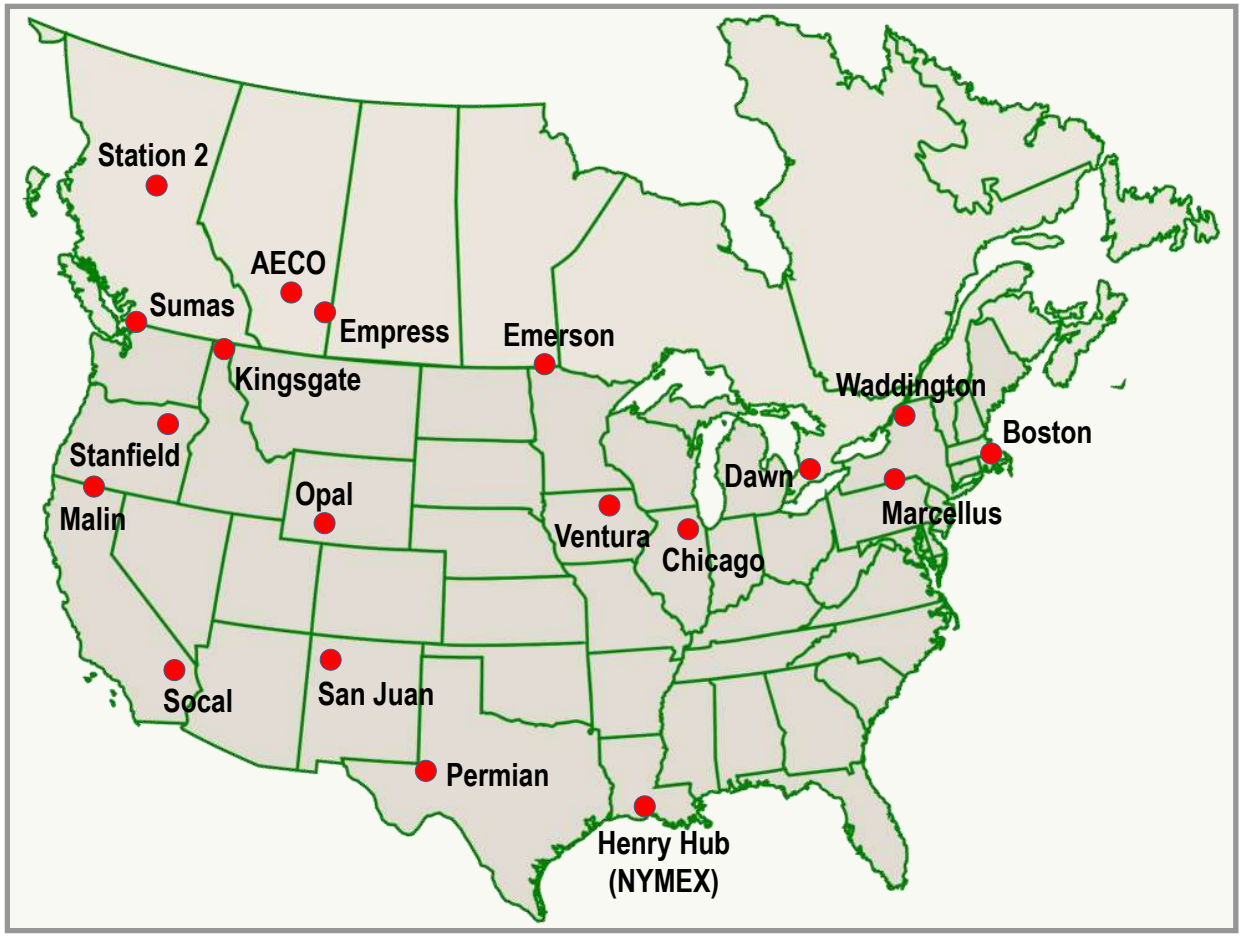
Gas Market Risk Management

GAS MARKET DIVERSIFICATION

- The Company has taken a diversified approach to selling its natural gas in order to reduce exposure to single market risk.
- Kelt has entered into several contracts that result in price exposure to various gas price hubs in North America.
- Estimated % of average gas sales in 2020 at each price hub is forecasted to be as follows:



North American Natural Gas Hubs



● Natural Gas Price Hub

Kelt 2020 Forecast — Gas Hub Netbacks

Natural Gas Hub	%	Hub Price US$ / MMBtu [1]	Netback US$ / Mcf [2]	Hub Price CA$ / MMBtu [1,3]	Netback CA$ / Mcf [2,3]
NYMEX		2.25		2.97	
Dawn	19%	2.10	1.15	2.77	1.52
Chicago	14%	2.10	0.92	2.77	1.21
Malin	10%	2.05	1.21	2.71	1.60
Sumas	8%	2.15	1.44	2.84	1.90
AECO	43%	1.60	1.33	2.11	1.75
Station 2	6%	1.50	1.35	1.98	1.78

Notes:

[1] Hub Price is for 1,000 Btu gas.

[2] Netback is after the estimated premium for Kelt gas heat value, after fuel, transportation and other corporate deductions, and before royalties and operating expenses.

[3] Exchange rate = US$0.758/CA$ or CA$1.320/US$.

Hedging

Commodity	Index	Term	Quantity	Fixed Price
Natural Gas	NYMEX to Malin Basis Differential	Jan/2020 to Feb/2020	10,000 MMBtu/d	NYMEX plus US $0.31625/MMBtu *[equivalent to **CA $0.42** at Kelt's 2020 forecasted CAD/USD exchange rate of **1.320**]*
Crude Oil	WTI to MSW Basis Differential	Jan/2020	4,000 bbls/d	WTI minus US $7.85/bbl *[equivalent to **CA $10.36** at Kelt's 2020 forecasted CAD/USD exchange rate of **1.320**]*
Crude Oil	WTI Fixed Price	Jan/2020 to Mar/2020	6,000 bbls/d	CA $75.63/bbl *[equivalent to **US $57.30** at Kelt's 2020 forecasted CAD/USD exchange rate of **1.320**]*
Crude Oil	WTI Fixed Price	Apr/2020 to Jun/2020	3,000 bbls/d	CA $79.40/bbl *[equivalent to **US $60.15** at Kelt's 2020 forecasted CAD/USD exchange rate of **1.320**]*
Crude Oil	WTI to MSW Basis Differential	Apr/2020 to Jun/2020	3,000 bbls/d	WTI minus CA $6.40/bbl *[equivalent to **US $4.85** at Kelt's 2020 forecasted CAD/USD exchange rate of **1.320**]*

2020 Forecast Commodity Price Sensitivities

	2020 Forecast	Kelt Oil Price minus 10%		Kelt NGLs Price minus 10%		Kelt Gas Price minus 10%		CAD / USD Exchange Rate minus 5%	
Kelt Oil Price (CAD/bbl)	60.80	54.70	– 10%	60.80	—	60.80	—	57.80	– 5%
Kelt NGLs Price (CAD/bbl)	22.60	22.60	—	20.30	– 10%	22.60	—	21.40	– 5%
Kelt Gas Price (CAD/Mcf)	2.50	2.50	—	2.50	—	2.25	– 10%	2.40	– 5%
Exchange Rate (CAD/USD)	1.320	1.320	—	1.320	—	1.320	—	1.255	– 5%
Exchange Rate (USD/CAD)	0.758	0.758	—	0.758	—	0.758	—	0.797	+ 5%
Adjusted FFO ($MM) *[1] [2]*	225.0	205.0		220.0		213.0		207.0	
Change ($MM / %)		– 20.0	– 9%	– 5.0	– 2%	– 12.0	– 5%	– 18.0	– 8%
Adj. FFO per share, diluted *[1] [2]*	1.19	1.09		1.17		1.13		1.10	
Net Bank Debt ($MM)	302.0	322.0		307.0		314.0		320.0	
Net Bank Debt / FFO Ratio *[2]*	1.3 x	1.6 x		1.4 x		1.5 x		1.6 x	

Note:
[1] See "Financial Advisories"
[2] FFO: Funds from Operations

Netbacks

($ / BOE)	2018	2019 Forecast	2020 Budget	2020/19 Change
Revenue/Price	37.30	34.50	31.20	– 10%
Realized hedging gain (loss)	(0.60)	(0.10)	0.50	–
Royalties (% of revenue/price)	(8.3%)	(4.9%)	(6.1%)	+ 24%
Transportation expense	(3.92)	(4.60)	(3.60)	– 22%
Production expense	(9.11)	(9.20)	(9.00)	– 2%
Operating netback *[1]*	**20.56**	**18.90**	**17.20**	**– 9%**
G&A expense	(0.85)	(0.80)	(0.70)	– 13%
Interest expense	(1.02)	(1.40)	(1.20)	– 14%
Other income	0.26	0.00	0.00	–
Adjusted funds from operations *[1]*	**18.95**	**16.70**	**15.30**	**– 8%**

Note:
[1] See "Financial Advisories".

Financial Outlook

	2018	2019 Forecast	2020 Budget	2020/19 Change
Revenue ($ MM)	389.3	395.0	470.0	+ 19%
Operating income ($ MM) [1]	202.6	206.0	252.0	+ 22%
Adjusted funds from operations ($ MM) [1]	186.8	182.0	225.0	+ 24%
Per share – diluted ($/share)	1.01	0.99	1.19	+ 20%
Capital expenditures, net ($ MM) [2]	285.5	316.0	225.0	– 29%
Net bank debt, at year-end ($ MM) [1,3]	196.4	328.0	302.0	– 8%
Net bank debt / AFFO ratio	1.1 x	1.8 x	1.3 x	– 28%

Notes:

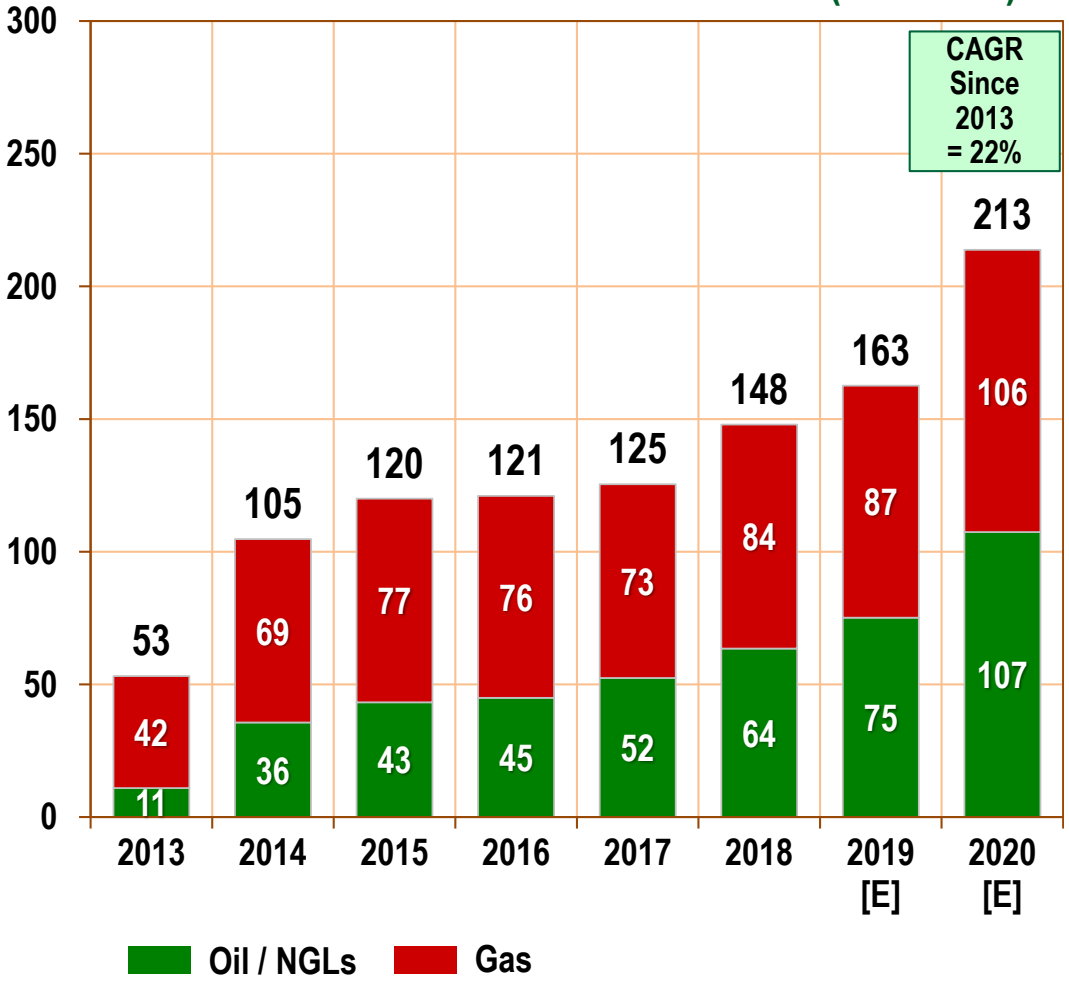
[1] See "Financial Advisories".

[2] Capital expenditures are net of property dispositions.

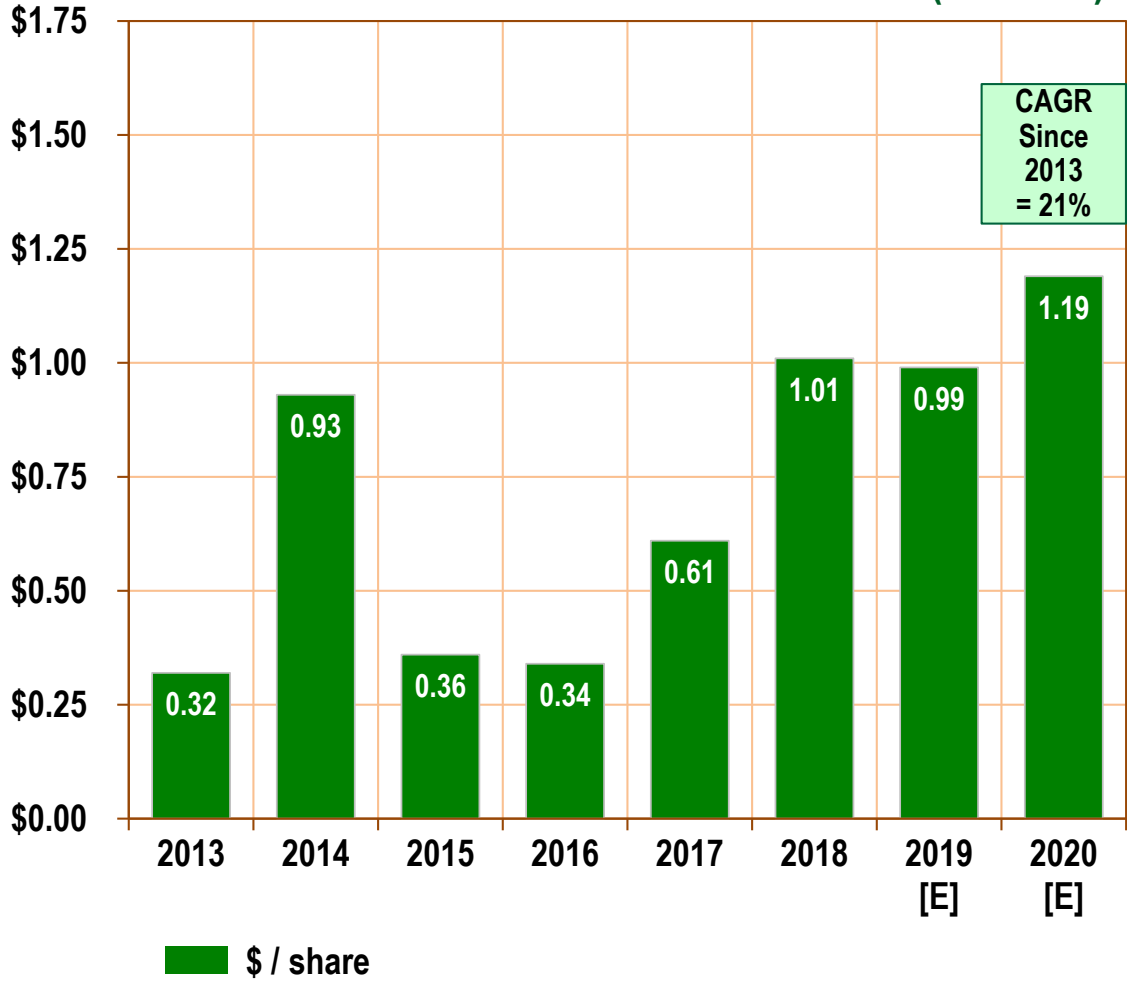
[3] Net bank debt includes amounts outstanding under the Company's credit facility, net of working capital. The current borrowing base amount of Kelt's credit facility is $350.0 million. In addition to net bank debt, the Company has $89.9 million principal amount of 5% convertible subordinated unsecured debentures outstanding, maturing on May 31, 2021 and convertible to common equity at a price of $5.50 per share. Also, in addition to net bank debt, Kelt estimates 2019 year-end financial and lease liabilities of $2.4 million and at 2020 year-end of $25.8 million.

Focused on per Share Growth

PRODUCTION PER MILLION SHARES (BOE / d)



FUNDS FROM OPERATIONS PER SHARE (diluted)



Note: Employees of Kelt are eligible to participate in the Company's Bonus Incentive Plan, the non-discretionary component of which is determined by a combination of two benchmarks: growth in production per million shares outstanding and growth in funds from operations per share (each benchmark is weighted at 50%).

Reserves

	December 31 2018 (MBOE)	December 31 2019 (MBOE)	Percent Change	NPV 10% BT Dec/31/2019 ($ MM)	NPV 10% BT Dec/31/2019 ($ / BOE)
Proved Developed Producing	40,702	48,854	+ 20%	$ 514	$ 10.53
Total Proved	158,443	224,582	+ 42%	$ 1,900	$ 8.46
Proved plus Probable (P+P)	302,678	460,981	+ 52%	$ 3,988	$ 8.65
Oil / Ngls (P+P %)	43%	47%			
Gas (P+P %)	57%	53%			

Notes:

[1] Reserves are per the reports prepared by Sproule Associates Limited. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

P+P Reserves – Future Development Capital

	December 31, 2018		December 31, 2019	
	FDC ($ MM)	Net HZ Wells	FDC ($ MM)	Net HZ Wells
Alberta Montney wells	332	59	582	101
B.C. Montney wells	744	140	1,463	270
TOTAL Montney wells	1,076	199	2,045	371
Other formation wells	355	77	355	85
Other expenditures	43	-	54	-
TOTAL	1,474	276	2,454	456

Notes:

[1] Reserves are per the reports prepared by Sproule Associates Limited. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] FDC = Future Development Capital.

[3] HZ = horizontal.

Finding, Development & Acquisition Costs

As at December 31, 2019	Proved	Proved + Probable
2019 capital expenditures + change in FDC ($M)	822,972	1,295,973
Reserve additions, net (MBOE)	77,053	169,217
FD&A cost ($/BOE)	10.68	7.66
2019 operating netback ($/BOE)	18.89	18.89
Recycle ratio	1.8 x	2.5 x

As at December 31, 2018	Proved	Proved + Probable
2018 capital expenditures + change in FDC ($M)	381,046	596,004
Reserve additions, net (MBOE)	35,298	76,905
FD&A cost ($/BOE)	10.80	7.75
2018 operating netback ($/BOE)	20.56	20.56
Recycle ratio	1.9 x	2.7 x

Notes:

[1] Reserves are per the reports prepared by Sproule Associates Limited. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] FD&A: Finding, development & acquisition (net of dispositions). FDC: Future development capital.

Operating Divisions

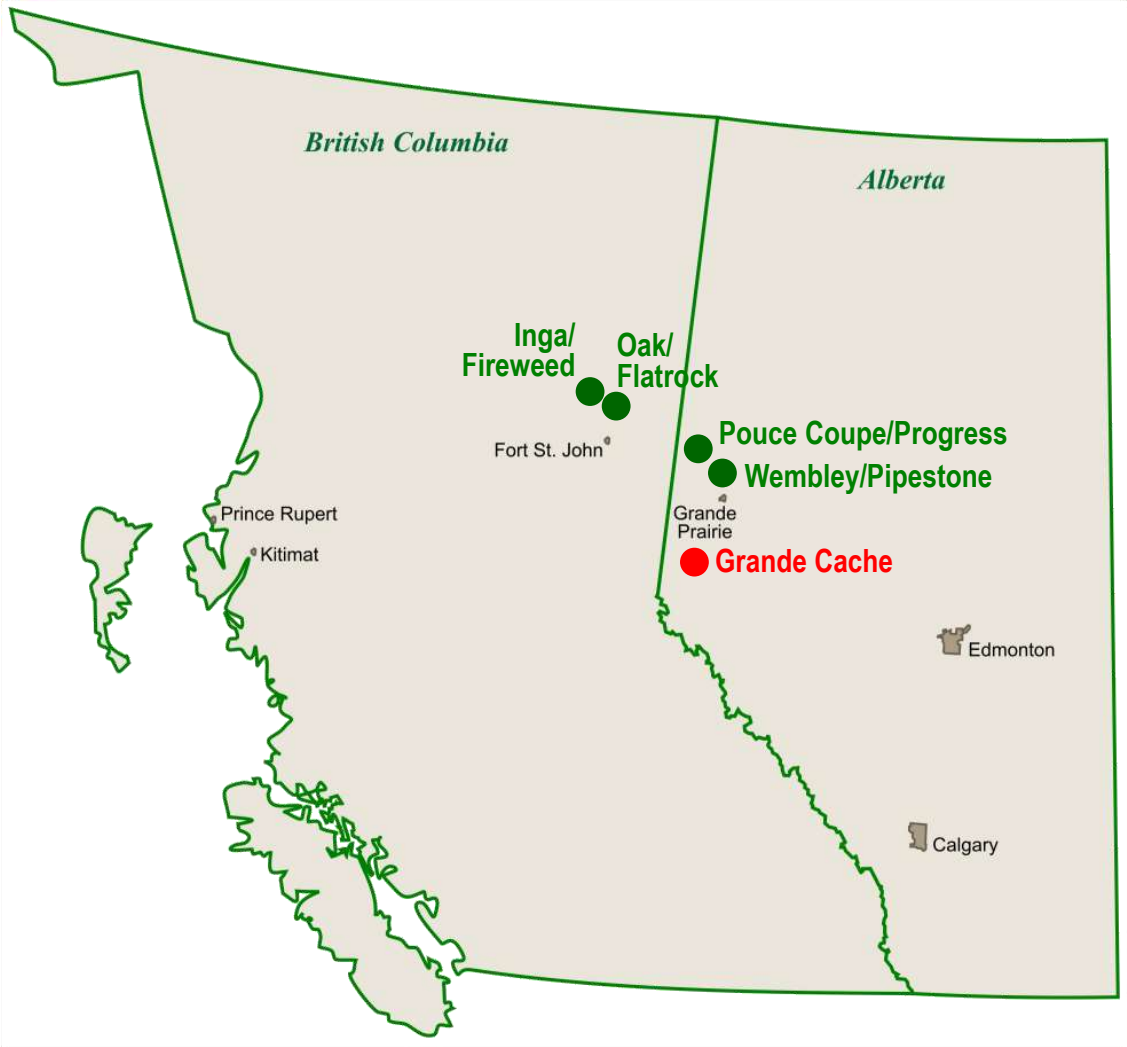
Inga/Fireweed
- Montney light oil/condensate-rich gas
- Doig condensate-rich gas

Oak/Flatrock
- Montney light oil/condensate-rich gas

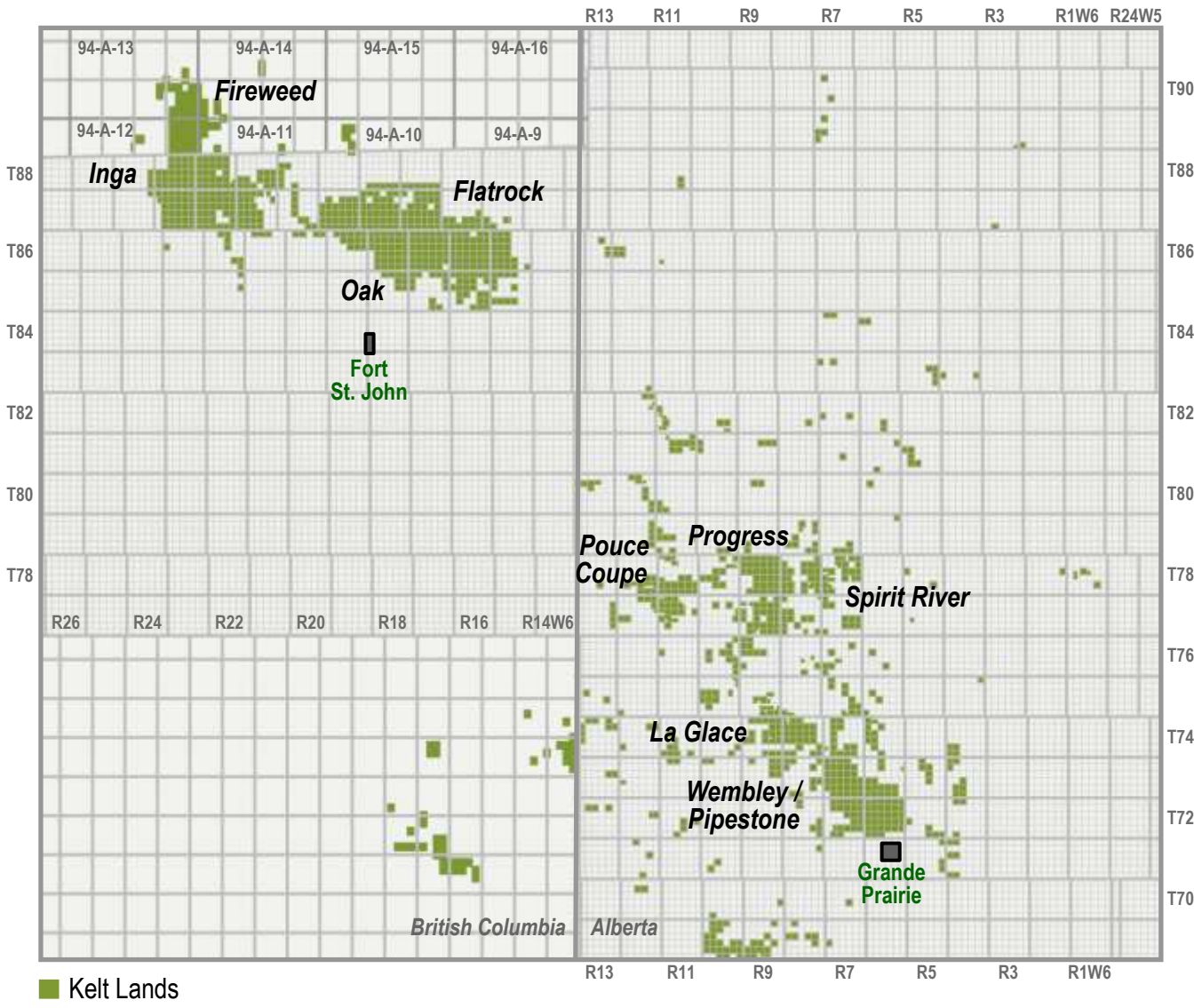
Pouce Coupe/Progress
- Montney light oil
- Montney and Doig gas
- Charlie Lake and Halfway light oil

Wembley/Pipestone
- Montney light oil/condensate-rich gas

Grande Cache
- Cretaceous gas



Kelt Land Fairway

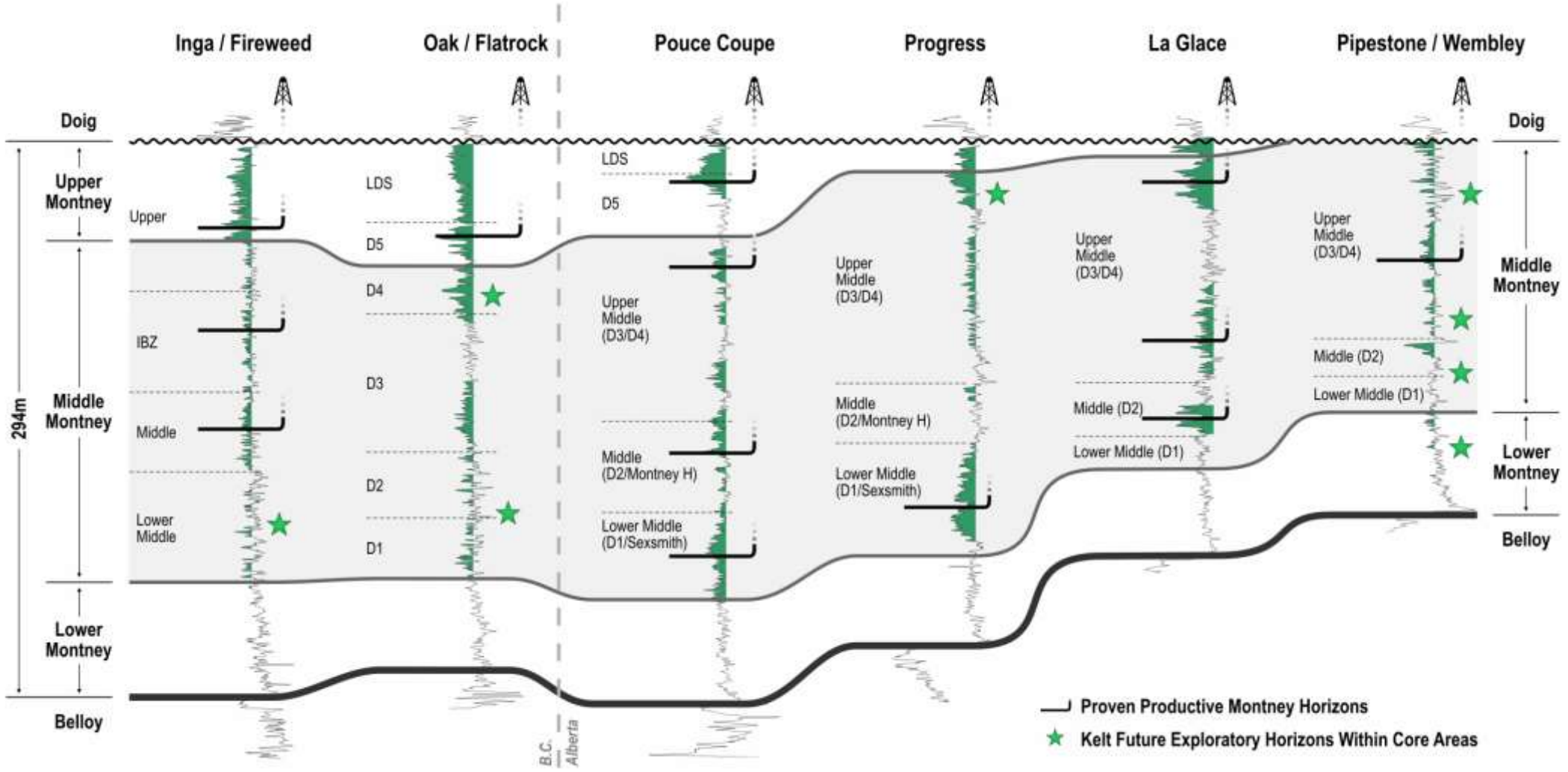


Corporate Land Holdings

[as at January 2020]

Developed + Undeveloped	Gross Acres	Net Acres	Net Sections
BC Montney	354,300	349,534	546
AB Montney	193,600	167,674	262
TOTAL MONTNEY	547,900	517,208	808
Other Formations	505,545	302,350	473
TOTAL COMPANY	1,053,445	819,558	1,281

Kelt Montney Framework



Reserves by Operating Divisions

	Inga/ Fireweed Division	Pouce Coupe/ Progress Division	Wembley/ Pipestone Division	Other Properties [2]	Total Company
PDP Reserves (MBOE)	24,107	12,354	7,622	4,771	48,854
% Oil & NGLs	47%	35%	65%	17%	44%
NPV 10% BT ($MM)	$ 291	$ 122	$ 95	$ 6	$ 514
Proved Reserves (MBOE)	139,345	47,180	30,157	7,900	224,582
% Oil & NGLs	51%	25%	65%	21%	46%
NPV 10% BT ($MM)	$ 1,331	$ 352	$ 213	$ 4	$ 1,900
P+P Reserves (MBOE)	301,361	75,539	62,716	21,365	460,981
% Oil & NGLs	51%	26%	64%	19%	47%
NPV 10% BT ($MM)	$ 2,877	$ 584	$ 472	$ 55	$ 3,988
Montney Rights (net acres)	139,963	36,239	107,155	233,851	517,208
Montney Sections [3]	219	57	167	365	808

Notes:

[1] See "Advisories".

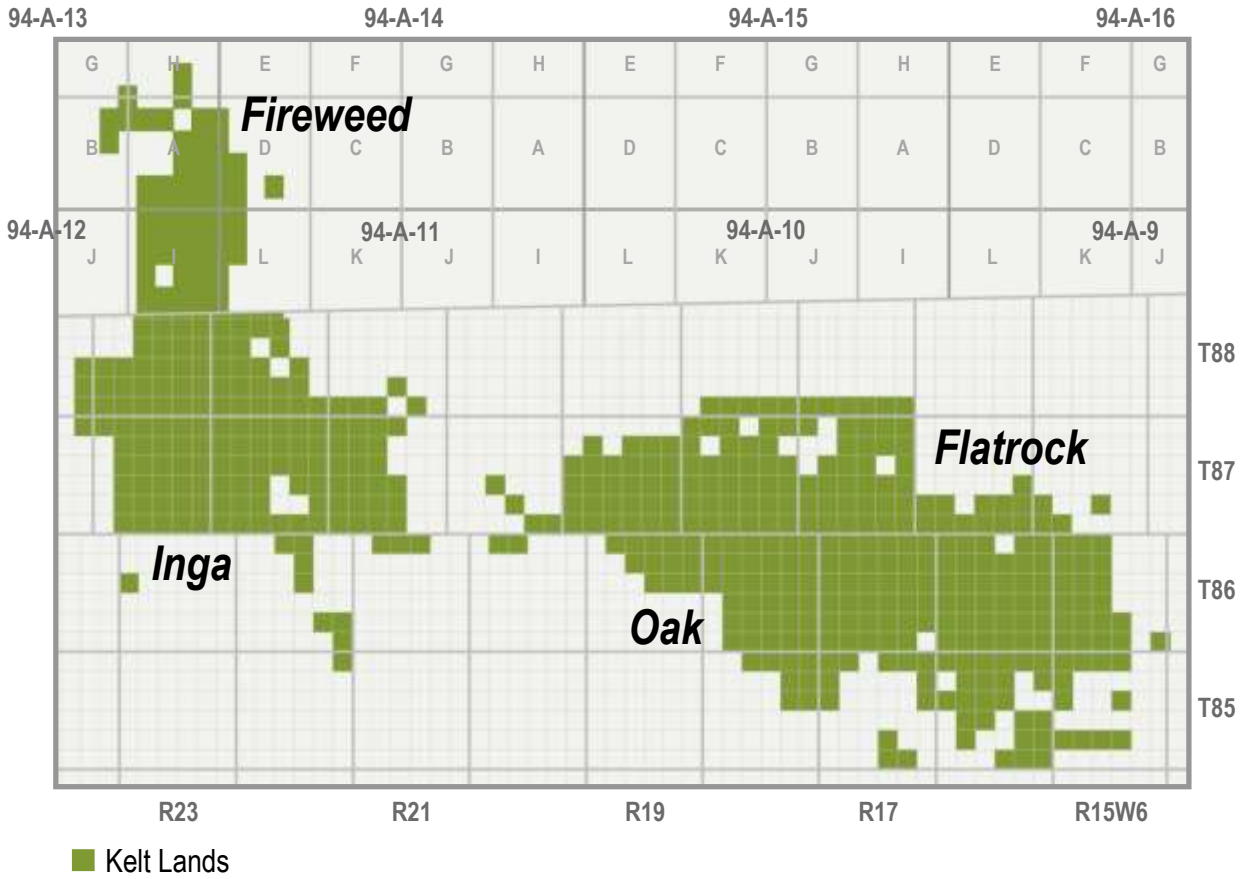
[2] "Other Properties" includes the Oak/Flatrock division, the Grande Cache division and miscellaneous minor properties. Of the Montney rights included in "Other Properties", 204,988 acres (320 sections) are in the Oak/Flatrock division.

[3] Sections of land are made up of 640 acres per section.

British Columbia Montney Lands

MONTNEY LAND HOLDINGS

Gross: 368,618 acres (576 sections)
Net: 363,852 acres (569 sections)



Extrapolation of previous BC Crown Land Sale Prices to Kelt's Inga / Fireweed Montney Lands (139,963 acres)

Date of BC Crown Land Sale	Location / Size of Parcel(s) (acres)	Sale Price ($/acre)	Extrapolation to Inga/Fireweed Montney Lands ($ MM)
Oct-2014	94-A-13: Block A (1,418)	425	$59
Nov-2014	T88-R24 W6 / 94-A-12 Block J (1,638)	1,009	$141
May-2017	T87-R24 W6 (1,320)	2,114	$296
Jul-2017	T87-R23 / T87-R24 W6 (660 x 2)	3,081	$431
Sep-2017	T88-R24 W6 (1,320)	3,938	$551
Jun-2018	T87-R24 W6 (4,618)	9,107	$1,275
Sep-2019	T87-R24 W6 (660)	12,591	$1,762

British Columbia Montney Wells

PRODUCTION

Kelt British Columbia Montney Drills
Top 10 IP30 Wells (gross sales, BOE/d):

(1) Inga (B5-9) 05/16-33-087-23W6 UM	2,148 (80% oil/ngls)
(2) Inga (J5-9) 02/11-33-087-23W6 UM	2,128 (81% oil/ngls)
(3) Fireweed 00/C-31-I/94-A-12 UM	2,068 (68% oil/ngls)
(4) Inga 02/15-33-087-23W6 MM	2,066 (79% oil/ngls)
(5) Inga (J4-9) 02/15-17-088-23W6 UM	1,996 (81% oil/ngls)
(6) Fireweed 00/B-90-A/94-A-13 UM	1,895 (63% oil/ngls)
(7) Inga (H5-9) 07/15-33-087-23W6 UM	1,891 (76% oil/ngls)
(8) Inga (H4-9) 00/16-17-088-23W6 UM	1,637 (79% oil/ngls)
(9) Inga 02/14-24-087-23W6 UM	1,609 (74% oil/ngls)
(10) Inga (D5-9) 03/15-33-087-23W6 UM	1,572 (77% oil/ngls)

RESERVES

Typical Well EUR's

Inga / Fireweed Upper Montney (UM)
Sproule 2P EUR = 940 MBOE:

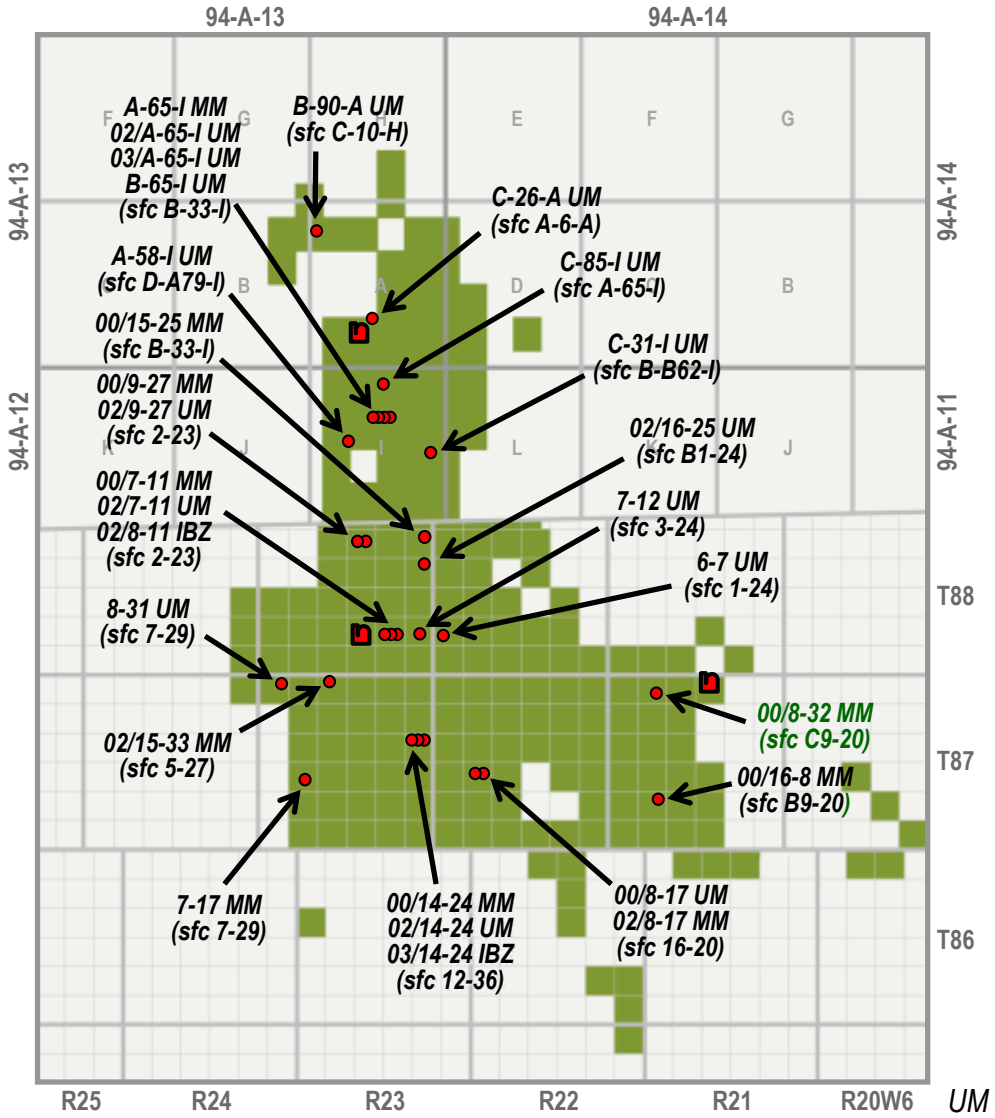
- 55% oil/ngls
- 45% gas

Inga / Fireweed Middle Montney (MM)
Sproule 2P EUR = 630 MBOE:

- 58% oil/ngls
- 42% gas

Note:
On the Inga 24-well Montney cube pad, Kelt tested open hole ball-drop completions with 50 stages at 70 tonnes/stage (3,500 tonnes or 1.46 tonnes/metre) and plug and perf completions with 28 stages at 120 tonnes/stage or 84 clusters at 40 tonnes/cluster (3,360 tonnes or 1.4 tonnes/metre).

Inga / Fireweed Division – Delineation Drilling



MONTNEY LAND HOLDINGS

Gross: 141,543 acres (221 sections)
Net: 139,963 acres (219 sections)

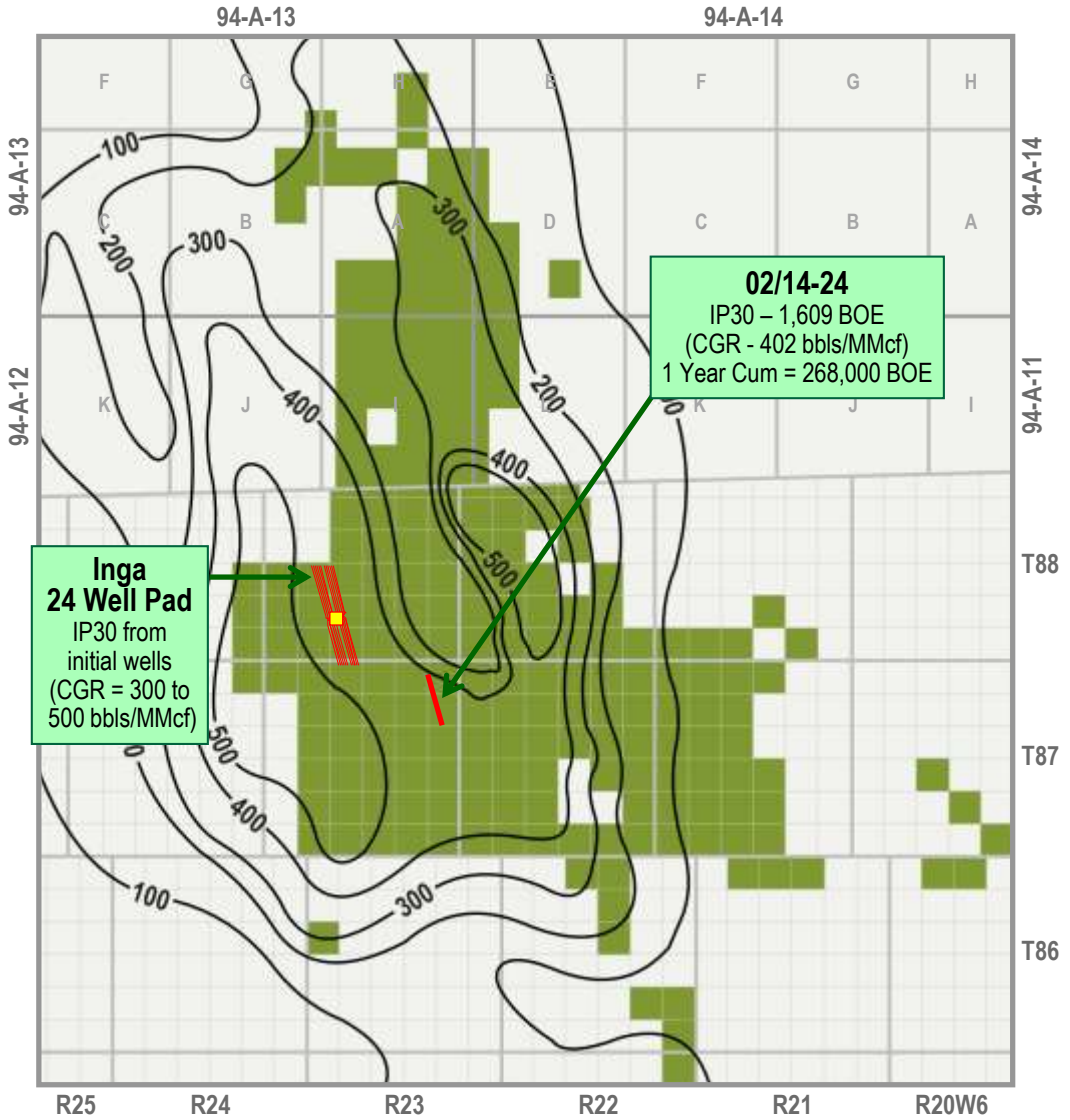
2020 DRILLING PLANS

- 9 development UM wells and one MM well (Fireweed).
- One delineation Middle Montney well (00/8-32).

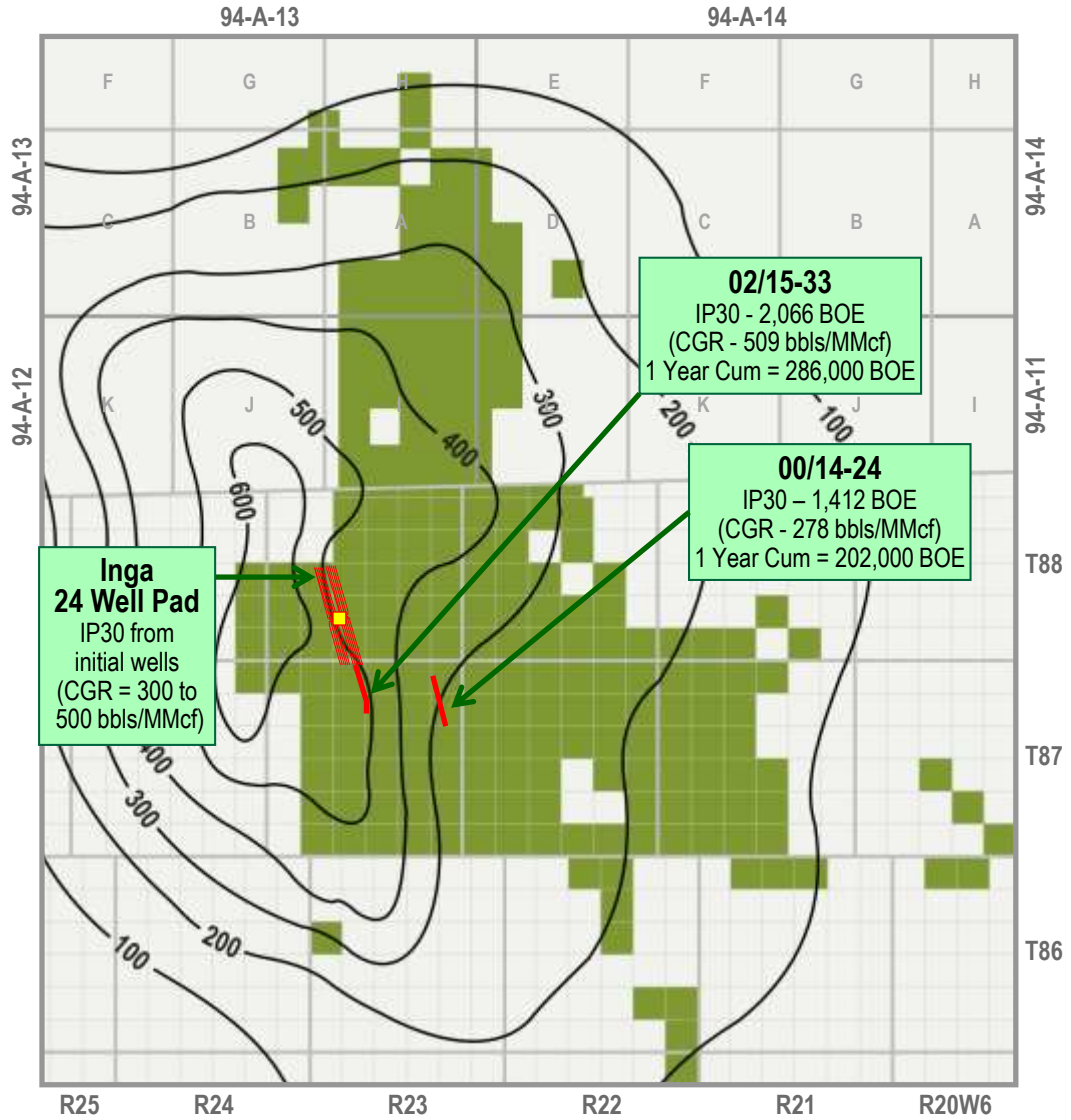
DRILLS	Prior to 2020	2020 Forecast	Total
Upper Montney	24	9	33
Montney IBZ	9	0	9
Middle Montney	17	2	19
Lower-Middle Montney	1	0	1
Total	51	11	62

UM – Upper Montney IBZ – Montney IBZ MM – Middle Montney

Inga / Fireweed - Montney CGR (Condensate to Gas Ratio)

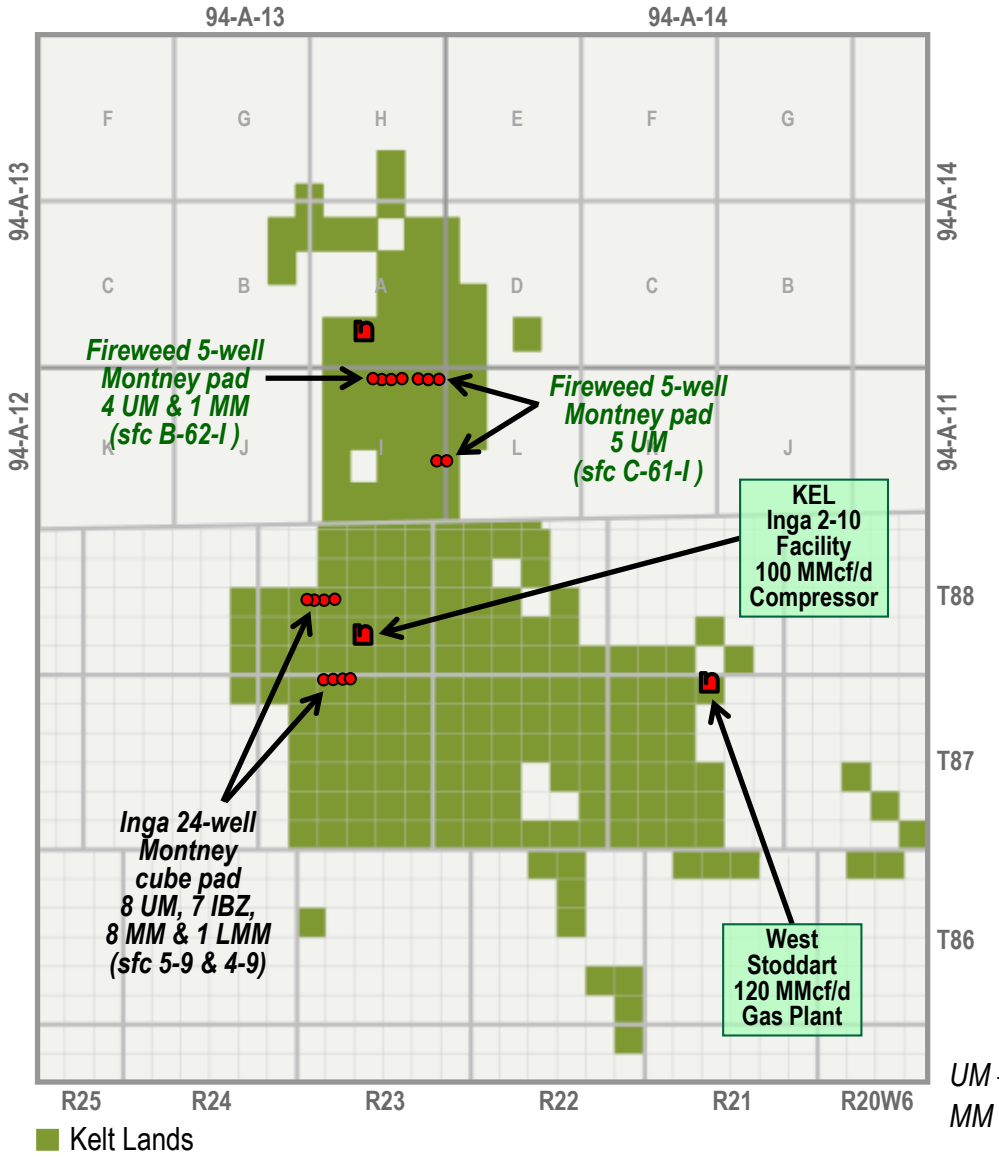


Upper Montney CGR



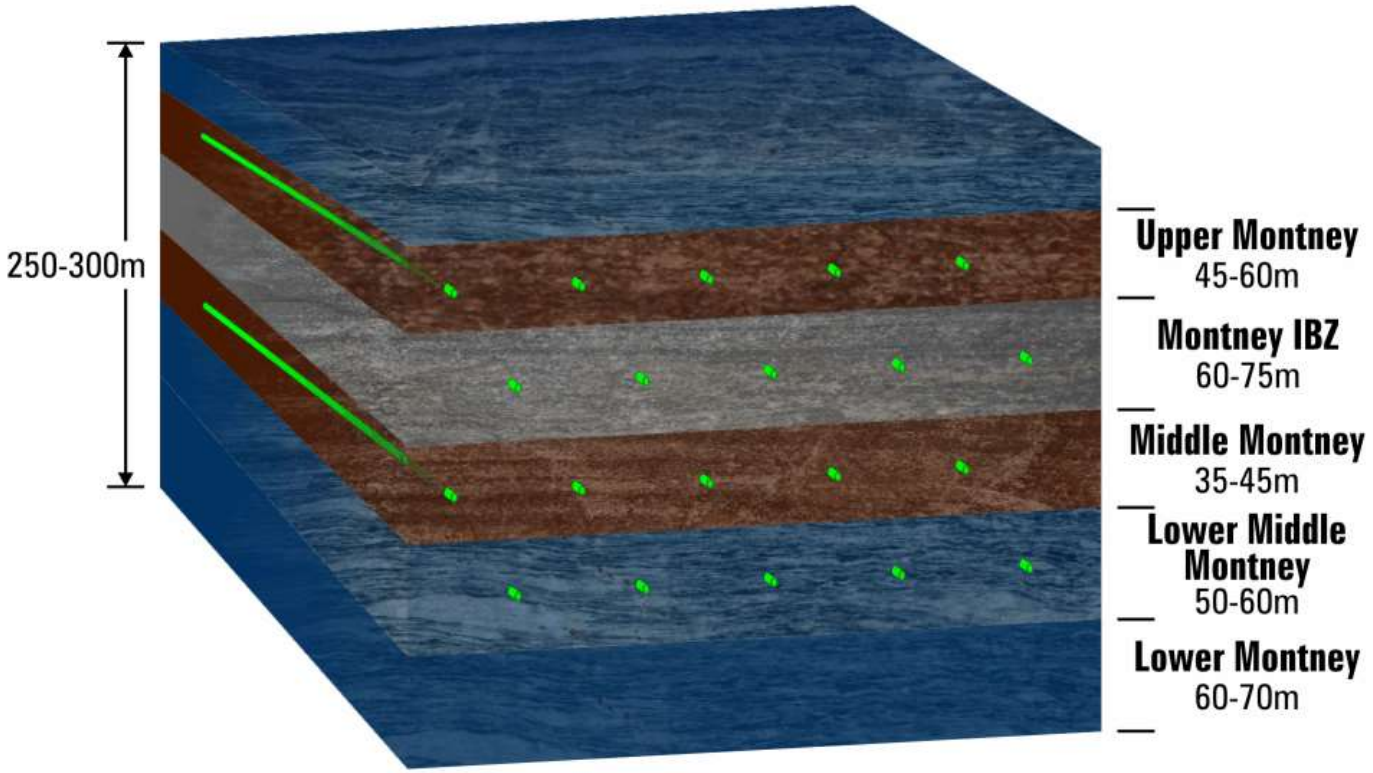
Middle Montney CGR

Inga / Fireweed Division – Development Drilling



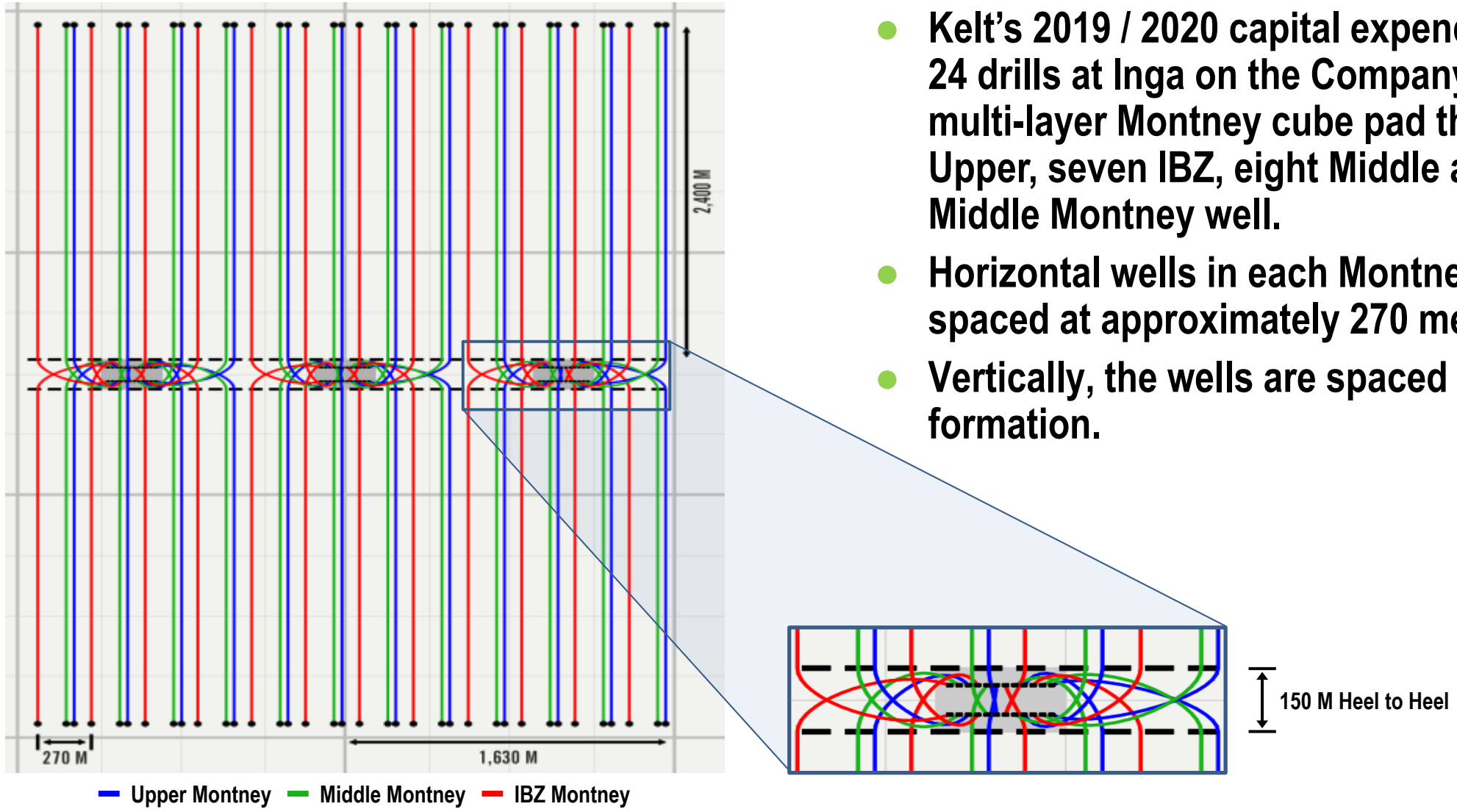
THE MONTNEY CUBE

MULTIPLE STACKED MONTNEY HORIZONS



UM – Upper Montney *IBZ – Montney IBZ*
MM – Middle Montney *LMM – Lower-Middle Montney*

Inga 6-Section / 3-Pad / 72-Well Montney Development Plan



- Kelt's 2019 / 2020 capital expenditures included 24 drills at Inga on the Company's first 24-well multi-layer Montney cube pad that included eight Upper, seven IBZ, eight Middle and one Lower-Middle Montney well.
- Horizontal wells in each Montney interval were spaced at approximately 270 metres apart.
- Vertically, the wells are spaced in a "wine rack" formation.

Inga 24-well Montney Cube Pad – Initial Results

- Aggregate combined sales volumes from the first six wells (5-9 Group 1) for initial production of 30 days (720 operating hours) was 6,569 BOE per day (77% oil and NGLs).
- Aggregate combined sales volumes from the second group of six wells (4-9 Group 1) for initial production of 30 days (720 operating hours) was 7,732 BOE per day (79% oil and NGLs).
- Aggregate combined sales volumes from the third group of six wells (5-9 Group 2) for initial production of 30 days (720 operating hours) was 6,287 BOE per day (77% oil and NGLs). This group included one well in the Lower Middle formation – new zone tested.

Pad	Average Drill & Complete Cost per Well (MM)	Average Proppant per Well (tonnes)	Average Proppant per Metre (tonnes)	Average Frac Fluid per Well (m3)	Average Frac Intensity per Well (m3 / minute)
5-9 Group 1 (5-9/A5-9/B5-9/C5-9/D5-9/E5-9)	$ 5.0	3,074	1.37	22,174	11.2
4-9 Group 1 (F4-9/G4-9/H4-9/I4-9/J4-9/K4-9)	$ 4.8	3,528	1.33	24,976	11.1
5-9 Group 2 (F5-9/G5-9/H5-9/I5-9/J5-9/K5-9)	$ 4.6	3,288	1.46	24,714	11.6
4-9 Group 2 (4-9/A4-9/B4-9/C4-9/D4-9/E4-9) *[only includes 4 wells: two Upper wells not yet completed]*	$ 5.2	3,580	1.38	31,854	10.6

Inga Gas Processing & Liquids Handling

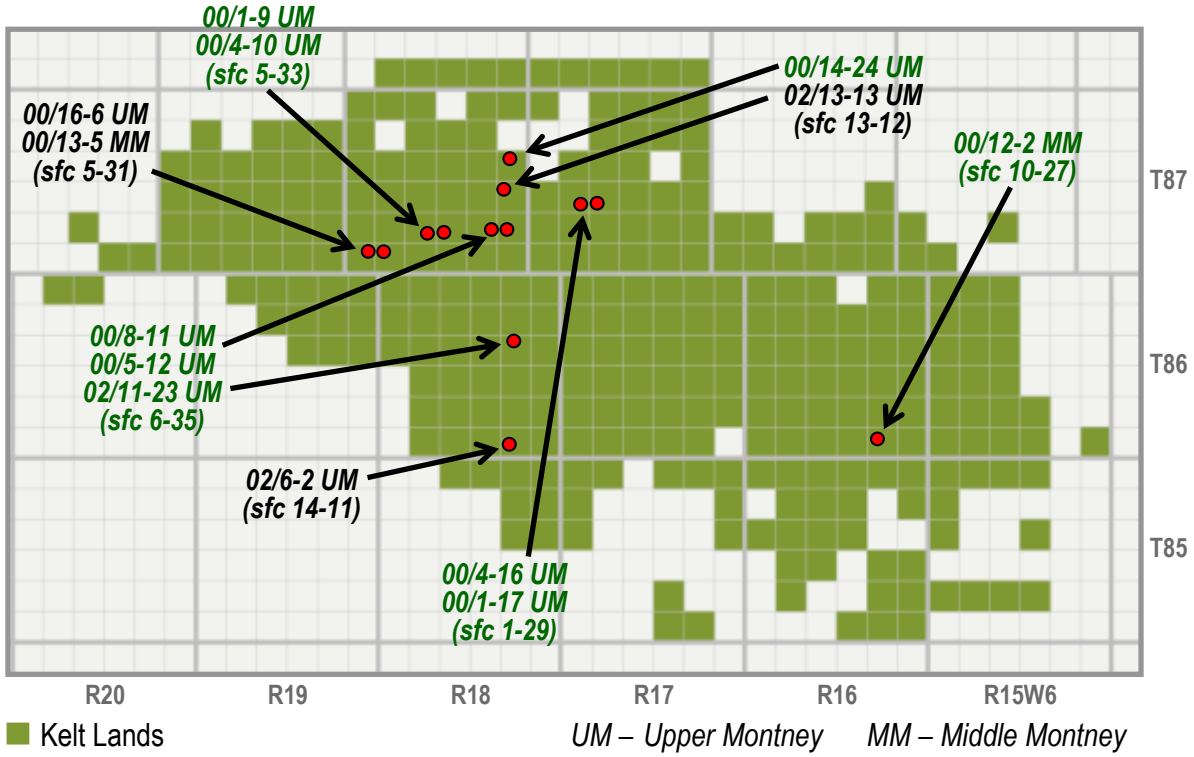
KELT FACILITY (“Inga 2-10 Facility”):

- The Company constructed a 100 MMcf/d compression, dehydration, liquids handling and frac water facility located at Inga which is currently in operation.
- The Inga 2-10 Facility will compress raw gas that will be delivered to the AltaGas Facility where a 99 MMcf deep-cut (C3+ recovery) gas plant located at Townsend is currently under construction.

ALTAGAS FACILITY (“Townsend Deep-Cut Gas Plant”):

- The Townsend Deep-Cut Gas Plant is expected to commence commercial operations early in 2020.
- Kelt has an initial “take-or-pay” volume commitment of 75 MMcf/d of raw gas with an extension and/or volume increase option in the first two years. Kelt has an 18 month “ramp-up” period to get to the initial 75 MMcf/d volume commitment.
- During the first three years, Kelt also has the option to commit to a second train for an additional volume of between 50 and 95 MMcf/d.
- Kelt has also secured liquid fractionation and has committed to the sale of all its resulting propane volumes to the AltaGas Ridley Island Facility, giving Kelt access to a Far East Propane Index pricing netback.

Oak / Flatrock Division



2020 DRILLING PLANS

- Nine Upper Montney wells and one Middle Montney well planned for 2020.

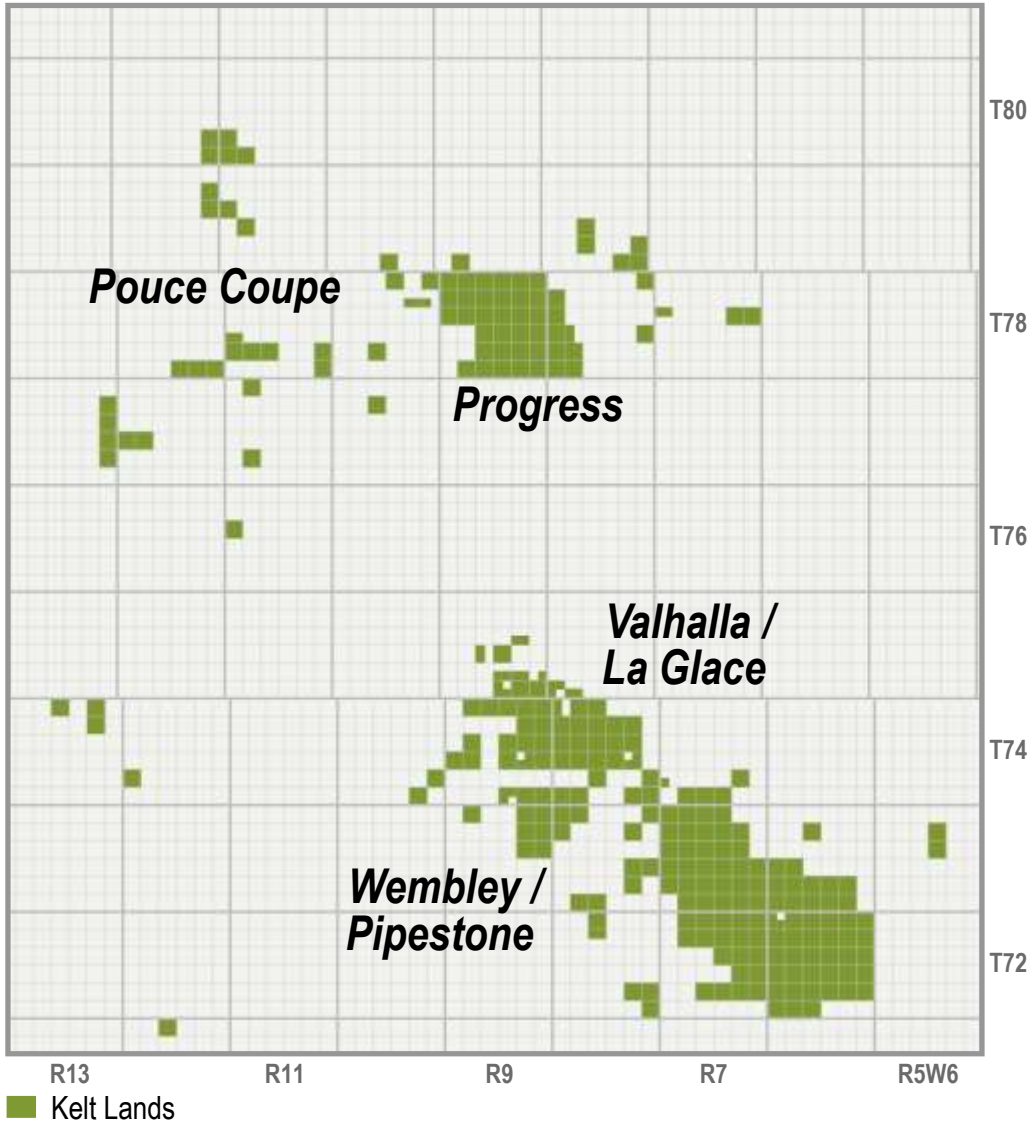
MONTNEY LAND HOLDINGS

Gross: 206,260 acres (322 sections)
Net: 204,988 acres (320 sections)

OPERATIONS

- Oil and gas exploration activity targeting the Montney at depths of 1,500 to 1,600 metres.
- Expectations are 30% to 50% oil/ngls and pressure gradients slightly above normal.
- Three wells are currently on production, initially at restricted rates due to limited third party compression.
- The 02/13-13 well has a higher liquids content than originally expected. The Company will follow up in 2020 with offsetting wells to delineate the higher liquids portion of the land base.

Alberta Montney Lands



MONTNEY LAND HOLDINGS

Gross: 193,600 acres (303 sections)
Net: 167,674 acres (262 sections)

OPERATIONS

- **Kelt commenced development of the Montney oil play at Pouce Coupe with its first five-well pad that was completed in Q1-17. The second five-well pad was completed late in Q1-18 and the third five-well pad was completed in Q4-18.**
- **Kelt has had success with the first two Montney wells drilled at Progress and followed up by drilling four additional wells.**
- **Kelt continues with its development drilling in the oil-weighted Montney play at Valhalla/La Glace.**
- **Kelt continues to have success with its delineation program in the Montney at Wembley/Pipestone.**

Alberta Montney Wells

PRODUCTION

Kelt Alberta Montney OIL Drills
Top 10 IP30 Wells (gross sales, BOE/d):

(1)	Pouce Coupe 03/07-18-078-11W6 LMM (D1)	2,045 (66% oil/ngls)
(2)	Pouce Coupe 02/06-18-078-11W6 MM (D2)	2,004 (68% oil/ngls)
(3)	Pouce Coupe 02/16-09-078-11W6 MM (D2)	1,652 (67% oil/ngls)
(4)	Pouce Coupe 05/07-18-078-11W6 LMM (D1)	1,546 (58% oil/ngls)
(5)	Pouce Coupe 00/01-09-078-11W6 MM (D2)	1,529 (65% oil/ngls)
(6)	Wembley/La Glace 00/01-35-074-09W6 UMM (D3/D4)	1,422 (67% oil/ngls)
(7)	Wembley/Pipestone 00/04-01-072-08W6 UMM (D3/D4)	1,337 (83% oil/ngls)
(8)	Pouce Coupe 04/07-18-078-11W6 MM (D2)	1,320 (57% oil/ngls)
(9)	Pouce Coupe 02/09-09-078-11W6 MM (D2)	1,093 (71% oil/ngls)
(10)	Valhalla/La Glace 00/13-33-074-08W6 MM (D2)	1,090 (88% oil/ngls)

Abbreviations:
UM = Upper Montney or D5.
UMM = Upper-Middle Montney or D3/D4.
MM = Middle Montney or D2 (at Pouce Coupe also referred to as "Montney H").
LMM = Lower-Middle Montney or D1 (at Pouce Coupe also referred to as "Montney Sexsmith").

RESERVES

Typical Well EUR's

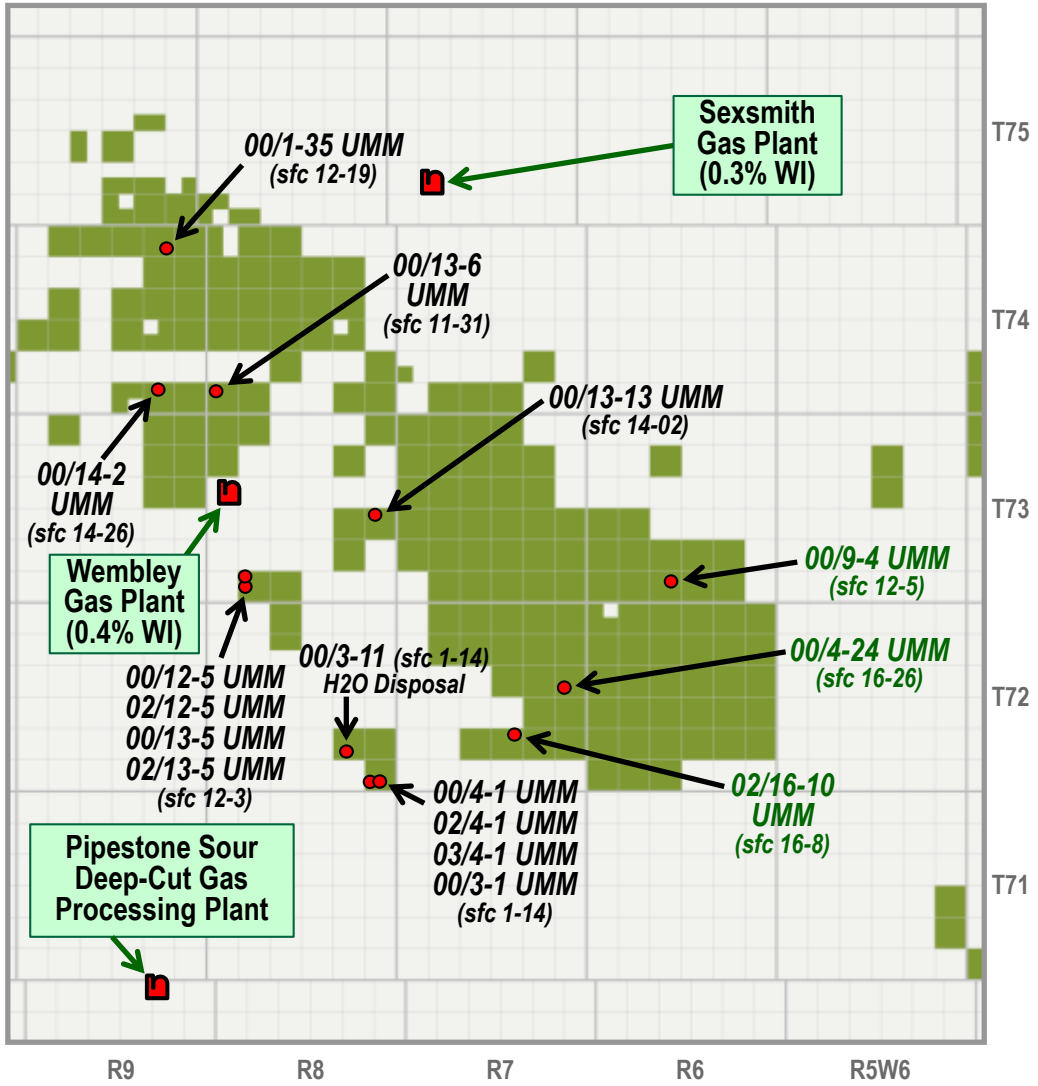
Wembley Montney GAS Sproule 2P EUR = 920 MBOE:

- 61% oil/ngls
- 39% gas

Wembley Montney OIL Sproule 2P EUR = 700 MBOE:

- 70% oil/ngls
- 30% gas

Wembley / Pipestone / La Glace Division – Upper Middle Montney



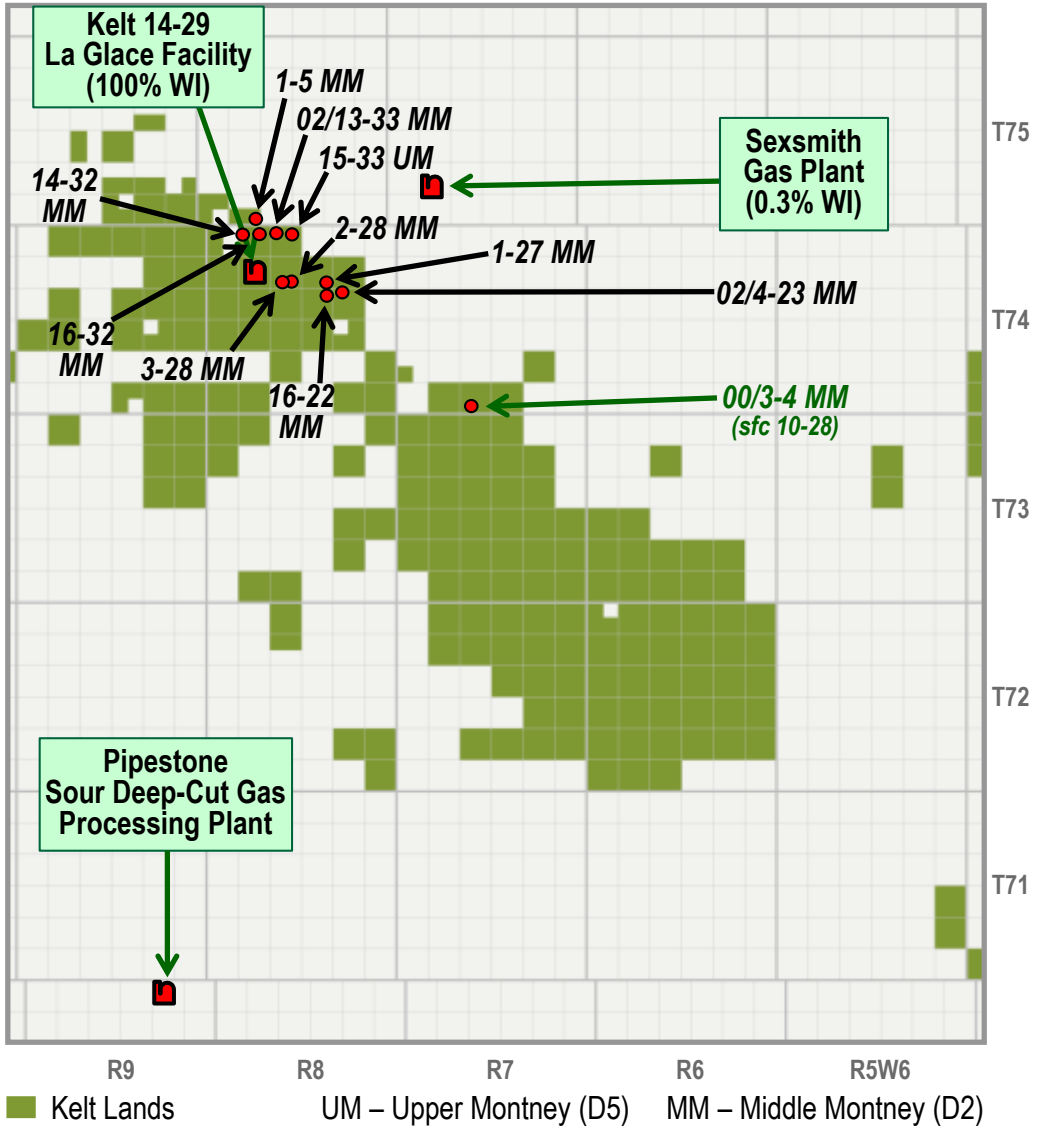
MONTNEY LAND HOLDINGS

Gross: 110,880 acres (173 sections)
Net: 107,155 acres (167 sections)

OPERATIONS

- **Kelt has entered into an agreement with Tidewater Midstream and Infrastructure Ltd. for firm processing of 30.0 MMcf/d of raw gas under a 10-year take-or-pay arrangement at the Pipestone Sour Deep-Cut Gas Processing Plant that is currently under construction and which is expected to be on-stream by September 2019.**
- **At Wembley/Pipestone, as a follow-up to the discovery well drilled in 2017 at 4-1 (IP30 1,337 BOE/d), Kelt drilled five additional wells in 2018 and nine additional wells in 2019.**

Wembley / Pipestone / La Glace Division – Middle Montney



MONTNEY LAND HOLDINGS

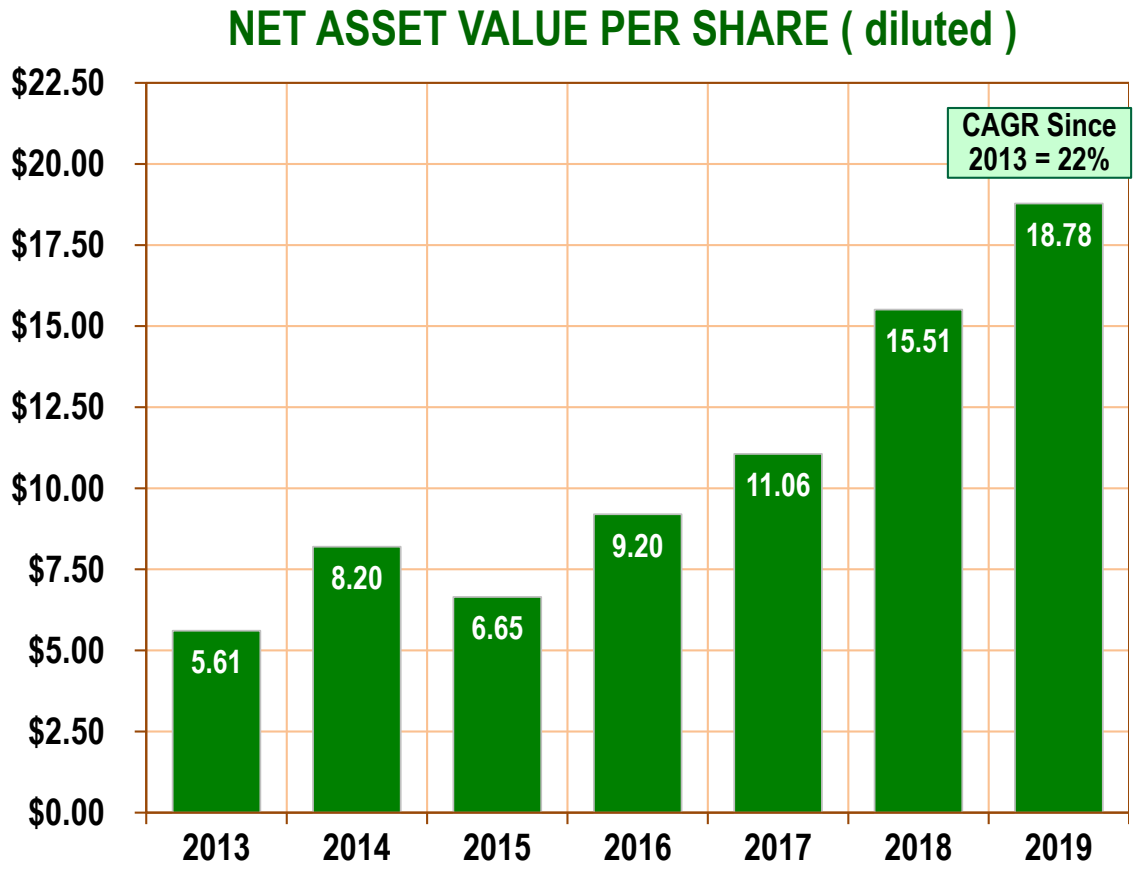
Gross: 110,880 acres (173 sections)
Net: 107,155 acres (167 sections)

OPERATIONS

- **Ownership in pipeline infrastructure, minor interests in the Sexsmith (200 MMcf/d) and Wembley (130 MMcf/d) Gas Plants and a 100% interest in the Kelt La Glace Facility which has a handling capacity of 3,500 bbls/d of oil and 20 MMcf/d of gas.**
- **The Middle Montney (D2) at Valhalla/La Glace appears to be more conventional in nature with higher porosity and permeability.**
- **The 00/3-4 well was drilled and completed in 2018 to test the south-eastern extension of the Middle Montney (D2) trend.**
- **The Upper Montney (D5) proved to be productive – tested in the 15-33 well.**

Net Asset Value

(millions)	Dec/31 2018	Dec/31 2019	Change
P&NG reserves, NPV10% BT	3,119.6	3,988.5	+ 28%
Undeveloped land	279.7	350.6	+ 25%
Net bank debt	(196.4)	(328.1)	+ 67%
Proceeds from exercise of stock options *[1]*	6.4	29.2	+ 355%
NET ASSET VALUE	3,209.3	4,040.2	+ 26%
Diluted common shares outstanding *[2]*	207.0	215.2	+ 4%
NET ASSET VALUE / SHARE	$ 15.51	$ 18.78	+ 21%



Notes:

[1] The calculation of proceeds from exercise of stock options and the diluted number of common shares outstanding only include stock options that are "in-the-money" based on the closing price of KEL of $4.64 and $4.87 per common share respectively as at December 31, 2018 and 2019.

[2] The 5% convertible debentures that mature on May 31, 2021 are convertible to common shares at $5.50 per share. At the December 31, 2018 closing price of $4.64 per share, the convertible debentures are "out-of-the-money" and 20.4 million shares issuable at a 5% discount are included in diluted common shares outstanding. At the December 31, 2019 closing price of $4.87, the convertible debentures are "in-the-money" and 19.4 million shares issuable upon conversion are included in diluted common shares outstanding.

Future Considerations

- **The Company has numerous potential future drilling opportunities on its existing lands that will provide for continued growth in the years to come.**
- **The Company has amassed vast Montney acreage in new plays to complement its existing development Montney lands.**
- **The Company will continue to de-risk its undeveloped exploration lands as it embarks on full scale development of its de-risked Montney resource.**
- **The Company may divest certain assets in order to monetize (bring forward) net present value and to fund continued growth in the future.**

Appendix

- Convertible Debentures
- Quarterly Oil & Gas Prices – 2018/2019 Actual & 2020 Forecast
- Environment, Social and Governance (ESG)
- Board of Directors
- Management
- Abbreviations
- Disclaimers

Convertible Debentures

- **TSX trading symbol** — **KEL.DB**
- **Principal amount issued** — **$ 90.00 million**
- **Principal amount outstanding** — **$ 89.91 million**
- **Coupon / Maturity date** — **5.0% / May 31, 2021**
- **52-week trading range** — **$ 98.15 – $ 132.00**

→ D&O's purchased $14.7 million (16%) of the total Debenture offering, at issue.

Conversion privilege:

Each debenture will be convertible into common shares of Kelt at the option of the holder at any time prior to close of business on the earliest of:

(a) the business day immediately preceding the maturity date;

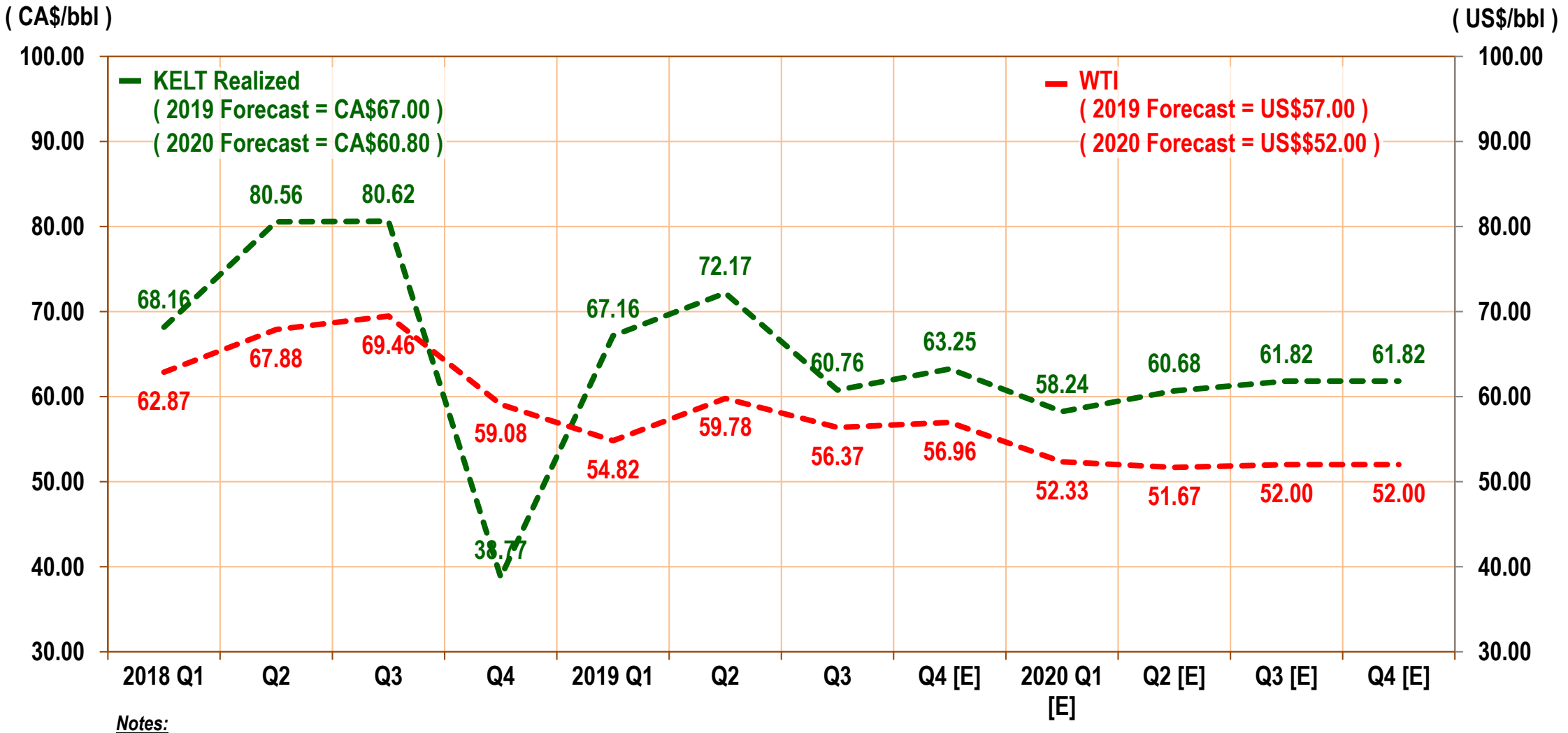
(b) if called for redemption (on or after May 31, 2019), on the business day immediately preceding the date specified by the Company for redemption of the debentures; or

(c) if called for repurchase (pursuant to a "Change of Control"), on the business day immediately preceding the payment date;

at a conversion price of $5.50 per common share, subject to adjustment in certain circumstances.

Note: $90,000 of face principal value has been converted to common shares to date.

Kelt's 2020 Oil Price Forecast



Notes:

2019: WTI to MSW differentials/discount = CA$6.35 (Q1), CA$6.12 (Q2), CA$6.04 (Q3), CA$7.19 (Q4); resulting in an average for 2019 = CA$6.40.

2020: WTI to MSW differentials/discount = CA$9.93 (Q1), CA$6.60 (Q2), CA$5.94 (Q3), CA$5.94 (Q4); resulting in an average for 2020 = CA$7.10.

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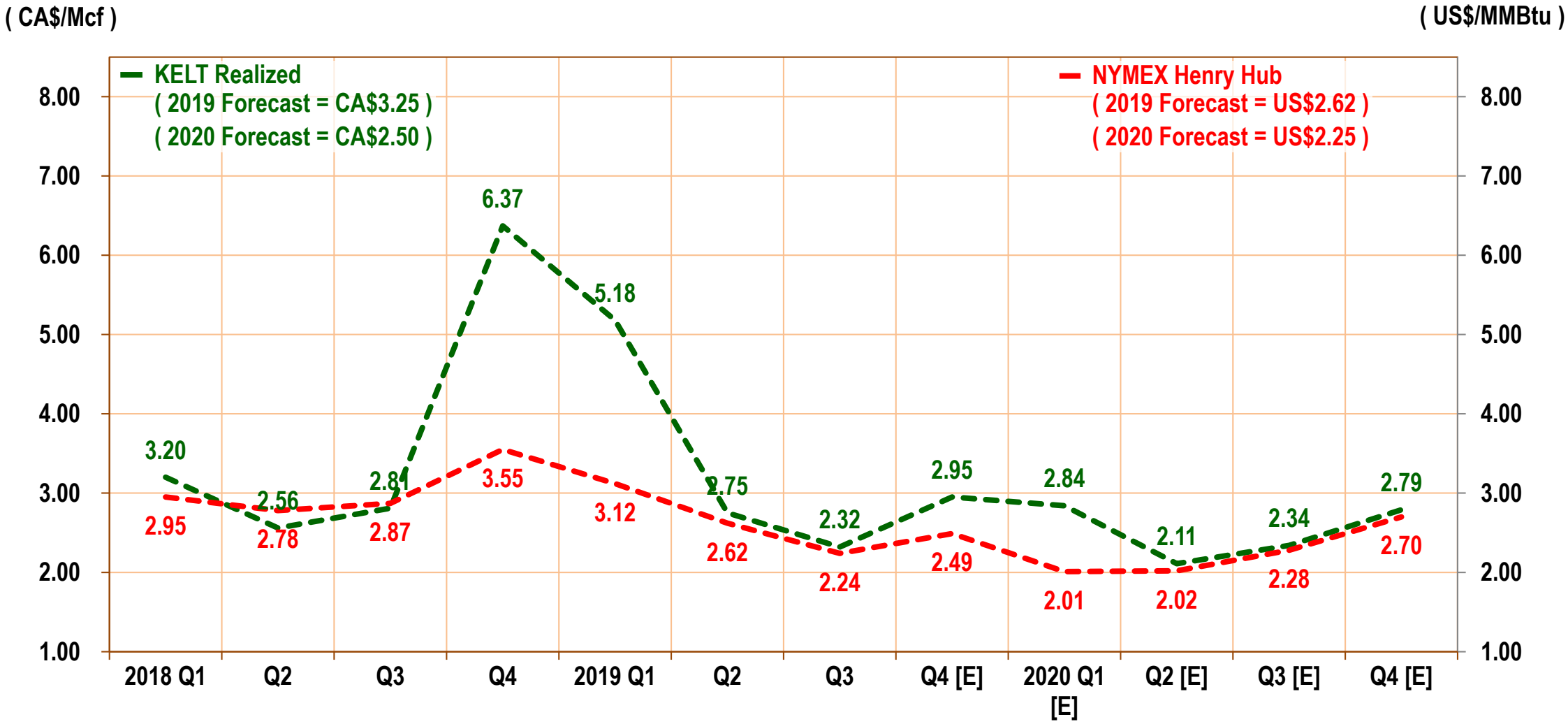
Kelt's 2019 / 2020 Gas Price Forecast



Environment, Social & Governance (ESG)

Health & Safety

Safety is paramount in Kelt's corporate culture. The Company is committed to safe and environmentally responsible operations for the benefit of its employees, contractors and the communities we work in. We reinforce our commitment through the promotion and support of a safety culture in which all workers are involved. High safety standards ensure that all employees and contractors are protected from any incident or injury and arrive home safely at the end of each day.

The Company has established effective policies, systems and procedures to ensure Kelt takes all reasonable care by avoiding, minimizing and/or eliminating any negative consequences to the environment. This means that a high standard of awareness and decisive, prompt, and continuing actions are taken to maintain and enhance the environmental quality of life for future generations. All daily operations comply with regulatory requirements and environmental protection legislation set out by the Alberta Energy Regulator (AER) and the British Columbia Oil and Gas Commission (BCOGC).

Kelt strives to achieve superior performance and continuous improvement. We maintain a Health, Safety and Environment committee within our Board of Directors to oversee the implementation of these policies, systems and procedures. We are constantly working towards new goals, commitments and bettering the community in which we work. The Board meets periodically to review health, safety, and environmental matters.

Environment

Kelt is committed to ensuring that its operational activities comply with all environmental regulatory standards and requirements. By conducting due diligence, Kelt takes all reasonable care to minimize and/or eliminate any negative consequence to the environment. Kelt ensures there is a high standard of awareness and commitment to promote environmental stewardship at all levels of the organization, including its vendors and suppliers. Kelt's Environmental Management System (EMS) is a set of processes and practices that enable the organization to minimize its environmental footprint. Our environmental goals are to maintain and enhance the environmental quality of life for future generations.

Environment, Social & Governance (ESG)

Air Quality

Kelt's air emission roadmap is focused on continuous improvement to meet provincial and federal standards. Kelt's emissions management framework includes air monitoring, utilizing renewable and alternative energy, creating energy efficiencies and conservation of resources.

Climate Change

Climate change is one of the most important environmental issues of our time. Kelt focuses on technology, operational excellence and initiatives to lower the Company's carbon footprint throughout the project lifecycle. We continue to make improvements and are committed to reducing the amount of Nitrous Oxide (N_2O), Methane (CH_4), and Carbon Dioxide (CO_2) emissions produced from development activities and operations in the most efficient, effective and responsible way. Our commitment aims to bring balanced energy benefits to Canada to provide access to global markets by creating less emissions at the following sources:

- combustion sources, including both stationary devices and mobile equipment;
- process emissions and vented sources;
- indirect sources; and
- fugitive sources.

Kelt supports innovative strategies, clean technology (including alternative energy and renewable energy), green products and utilizing lower emitting solutions to meet industry targets.

Environment, Social & Governance (ESG)

Corporate Governance

The following documents relating to the Company's corporate governance matters are available on the internet at www.keltexploration.com:

- Advance Notice Policy
- Articles of Incorporation, Amalgamation, Continuation and By-Laws
- Audit Committee Chair Position Description
- Audit Committee Charter
- Board Chair Position Description
- Board Diversity Policy
- Board Mandate
- Chief Executive Officer Position Description
- Chief Financial Officer Position Description
- Code of Business Conduct and Ethics
- Compensation Committee Chair Position Description
- Compensation Committee Mandate
- Disclosure, Confidentiality and Trading Policy
- Health Safety & Environment Chair Position Description
- Health Safety & Environment Committee Mandate
- Lead Director Position Description
- Majority Voting Policy
- Nominating Committee Chair Position Description
- Nominating Committee Mandate
- Reserves Committee Chair Position Description
- Reserves Committee Mandate
- Share Ownership Guidelines
- Whistleblower Policy

Board of Directors

Robert J. Dales *[2, 3, 4, 7]*
President, Valhalla Ventures Inc.

Geri L. Greenall *[2, 3, 6]*
Chief Financial Officer,
Chief Compliance Officer &
Portfolio Manager, Camber Capital Corp.

William C. Guinan *[1,5]*
Partner, Borden Ladner Gervais LLP

Michael R. Shea *[3, 4, 6]*
Independent Businessman

Neil G. Sinclair *[2, 4, 5, 6]*
President, Sinson Investments Ltd.

David J. Wilson *[5]*
President & Chief Executive Officer,
Kelt Exploration Ltd.

Notes:

[1] Chairman of the Board

[2] Member of the Audit Committee

[3] Member of the Reserves Committee

[4] Member of the Compensation Committee

[5] Member of the Health, Safety and Environment Committee

[6] Member of the Nominating Committee

[7] Lead Director

[8] Mr. Eldon A. McIntyre, who had been a director of Kelt since inception of the Company, retired from the Board on April 18, 2018.

Management

David J. Wilson
President & Chief Executive Officer

Sadiq H. Lalani
Vice President & Chief Financial Officer

Douglas J. Errico
Vice President, Land

Alan G. Franks
Vice President, Production

Bruce D. Gigg
Vice President, Engineering

David A. Gillis
Vice President, Finance

Douglas O. MacArthur
Vice President , Operations

Patrick W. G. Miles
Vice President, Exploration

Carol Van Brunschot
Vice President, Marketing

Abbreviations

GAAP: Canadian generally accepted accounting principles as set out in the *CPA Canada Handbook – Accounting.*
IFRS: International Financial Reporting Standards as issued by the International Accounting Standards Board ("**IASB**').
FFO: Funds from operations
WTI: West Texas Intermediate
MSW: Medium Sweet Blend
NYMEX: New York Mercantile Exchange
AECO: Alberta Energy Company "C" Meter Station of the NOVA Pipeline System
MRF: Modernized Royalty Framework (Alberta)
PDP: Proved developed producing reserves.
1P: Proved reserves.
2P or P+P: Proved plus probable reserves.
BOE/d: barrels of oil equivalent per day
bbls/d: barrels per day
Mcf/d: thousand cubic feet per day
GJ: gigajoules
LT: long tonnes
MM: million
LNG: liquefied natural gas

Disclaimer

Forward Looking Statements

Certain statements included in this corporate presentation (the **"Presentation"**) constitute forward looking statements or forward looking information under applicable securities legislation. Such forward looking statements or information are provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes, such as making investment decisions. Forward looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", "project", "goal", "objective", "assume", "forecast" or similar words suggesting future outcomes or statements regarding an outlook.

Forward looking statements or information in this Presentation include, but are not limited to, statements or information with respect to: Kelt Exploration Ltd.'s (**"Kelt"** or the **"Company"**) business strategy and objectives; statements with respect to the performance characteristics of Kelt's oil and natural gas properties and wells; potential future drilling locations; development plans, exploration plans, delineation drilling, in-fill drilling, optimization plans and effect on costs and production; the Company's focus for 2019, including capital expenditures, budgeted drilling and completion costs per well, drilling program, maintaining a strong balance sheet and cost reductions; anticipated production including production mix; estimated recoverable resources; expansion of infrastructure; timing of drilling and completions; plans to investigate or participate in infrastructure projects; the Company's plan to continue to evaluate construction of processing facilities and sales pipelines; forecasted pricing; actual and estimated internal rates of return, which include assumptions respecting production and other costs, pricing, well depths, royalty rates and taxes and 2019 budgeted activities, 2019 financial and operating results with lower oil and NGL prices and higher gas prices compared to the 2019 Forecast; economic metrics including capital, IRR, net present values, EUR, netbacks, and production rates; that the estimated future production and operating income for the Doig development wells will be sufficient to payback the drill and complete capital costs incurred for each respective well; the expectation that the Company's gas market diversification will limit exposure to single market risk.

In addition, the statements contained herein relating to "reserves" and "resources" are by their nature forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the reserves or resources described exist in the quantities predicted or estimated and that the reserves or resources can be profitably produced in the future. Actual reserves or resources may be greater than or less than the estimates provided herein.

Future Oriented Financial Information

This Presentation contains Future Oriented Financial Information ("FOFI") within the meaning of applicable securities laws. The FOFI has been prepared by Kelt's management to provide an outlook of the Company's activities and results. The FOFI has been prepared based on a number of assumptions including the assumptions discussed under the heading "Forward Looking Statements" and assumptions with respect to the costs and expenditures to be incurred by the Company, capital equipment and operating costs, foreign exchange rates, taxation rates for the Company, general and administrative expenses and the prices to be paid for the Company's production. Management does not have firm commitments for all of the costs, expenditures, prices or other financial assumptions used to prepare the FOFI or assurance that such operating results will be achieved and, accordingly, the complete financial effects of all of those costs, expenditures, prices and operating results are not objectively determinable.

Disclaimer

The actual results of operations of the Company and the resulting financial results will likely vary from the amounts set forth in the analysis presented in this Presentation, and such variation may be material. The Company and its management believe that the FOFI has been prepared on a reasonable basis, reflecting management's best estimates and judgments. However, because this information is highly subjective and subject to numerous risks including the risks discussed under the heading "Forward Looking Statements", it should not be relied on as necessarily indicative of future results.

Except as required by applicable securities laws, Kelt undertakes no obligation to update such FOFI and forward looking statements and information.

Assumptions

Forward looking statements or information are based on a number of factors and assumptions which have been used to develop such statements and information but which may prove to be incorrect. Although the Company believes that the expectations reflected in such forward looking statements or information are reasonable, undue reliance should not be placed on forward looking statements because the Company can give no assurance that such expectations will prove to be correct.

In addition to other factors and assumptions which may be identified in this Presentation, assumptions have been made regarding, among other things: commodity prices; the accuracy of geological and geophysical data and its interpretations of that data; estimated decline rates; the impact of increasing competition; the general stability of the economic and political environment in which the Company operates; the timely receipt of any required regulatory approvals; the ability of the Company to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability of the Company to operate in a safe, efficient and effective manner; the ability of the Company to obtain financing on acceptable terms; that the Company will have sufficient cash flow, debt or equity or other financial resources to fund its capital and operating expenditures as needed; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisition, development or exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of the Company to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes and environmental matters in the jurisdictions in which the Company operates; that the estimates of the Company's reserve volumes and assumptions related thereto are accurate in all material respects; and the ability of the Company to successfully market its oil and natural gas products.

Readers are cautioned that the foregoing list is not exhaustive of all factors and assumptions which have been used.

Disclaimer

Risks and Uncertainties

Forward looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by the Company and described in the forward looking statements or information. These risks and uncertainties which may cause actual results to differ materially from the forward looking statements or information include, among other things: the ability of management to execute its business plan; general economic and business conditions; the risk of instability affecting the jurisdictions in which the Company operates; the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas and market demand; the possibility that government policies or laws may change or governmental approvals may be delayed or withheld; risks and uncertainties involving geology of oil and gas deposits; the uncertainty of reserves estimates and reserves life; the ability of the Company to add production and reserves through acquisition, development and exploration activities; the Company's ability to enter into or renew leases; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of estimates and projections relating to production (including decline rates), costs and expenses; fluctuations in oil and gas prices, foreign currency exchange rates and interest rates; risks inherent in the Company's marketing operations, including credit risk; uncertainty in amounts and timing of royalty payments; health, safety and environmental risks; risks associated with potential future lawsuits and regulatory actions against the Company; uncertainties as to the availability and cost of financing; changes in income tax rates; changes in incentive programs related to the oil and gas industry; and financial risks affecting the value of the Company's investments.

Readers are cautioned that the foregoing list is not exhaustive of all possible risks and uncertainties.

No Obligation to Update

The forward looking statements or information contained in this Presentation are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward looking statements or information, whether as a result of new information, future events or otherwise unless required by applicable securities laws.

The forward looking statements or information contained in this Presentation are expressly qualified by this cautionary statement.

Disclaimer

Oil and Gas Advisories

Barrel of Oil Equivalent Presentation

This Presentation contains various references to the abbreviation BOE which means barrels of oil equivalent. Where amounts are expressed on a BOE basis, natural gas volumes have been converted to oil equivalence at six thousand cubic feet per barrel and sulphur volumes have been converted to oil equivalence at 0.6 long tons per barrel. The term BOE may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet per barrel is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead and is significantly different than the value ratio based on the current price of crude oil and natural gas. This conversion factor is an industry accepted norm and is not based on current prices. Such abbreviation may be misleading, particularly if used in isolation.

References to **"oil"** in this Presentation include crude oil and field condensate.

References to **"natural gas liquids"** or **"ngls"** include pentane, butane, propane, and ethane.

References to **"liquids"** includes crude oil, field condensate and ngls.

References to **"gas"** in this discussion include natural gas and sulphur.

Type Well Production and Economics

This Presentation contains references to type well, or "type curve", production and economics, which are derived, at least in part, from available information respecting the well economics of other companies and, as such, there is no guarantee that Kelt will achieve the stated or similar results, capital costs and return costs per well. Any references to peak rates, test rates or initial production rates or declines are useful for confirming the presence of hydrocarbons, however, such rates and declines are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long term performance or ultimate recovery. In addition, such rates or declines may also include recovered fluids used in well completion stimulation.

Readers are cautioned not to place reliance on such rates in calculating aggregate production for the Company.

Disclaimer

Reserves

Unless otherwise specified, reserve estimates disclosed in this Presentation were prepared by Sproule Associates Limited ("**Sproule**") in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("**NI 51-101**") and the Canadian Oil and Gas Evaluation Handbook ("**COGE Handbook**") and using Sproule's forecast prices. There is no guarantee that the estimated reserves will be recovered. As a consequence, actual results may differ materially from those anticipated in the forward looking statements. EUR is not indicative of reserves. Estimates of the net present value of the future net revenue from Kelt's reserves do not represent the fair market value of Kelt's reserves. Reserves estimates contained herein have been made assuming that funding is likely to be available to Kelt for the development of the applicable property.

Future Drilling Locations

Unless otherwise specified, the information in this Presentation pertaining to future drilling locations or drilling inventories is based solely on internal estimates made by management and such locations have not been reflected in any independent reserve or resource evaluations prepared pursuant to NI 51-101. Similarly, unless otherwise specified, the information in this Presentation pertaining to targeted reserve volumes from future drilling is intended to indicate that in making its internal drilling decisions, the Company seeks to target drilling locations that, based on previous drilling results and its own internal assessments, it believes will on average ultimately generate the indicated volumes. This Presentation discloses drilling locations which are unbooked locations and are internal estimates based on Kelt's prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal review. Unbooked locations do not have attributed reserves or resources and have been identified by management as an estimation of multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that Kelt will drill all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves, resources or production. The drilling locations on which we actually drill wells will ultimately depend upon the availability of capital, regulatory approvals, oil and natural gas prices, costs, actual drilling results, additional reservoir information that is obtained and other factors. While certain of the unbooked drilling locations have been de-risked by drilling existing wells in relative close proximity to such unbooked drilling locations, other unbooked drilling locations are farther away from existing wells where management has less information about the characteristics of the reservoir and therefore there is more uncertainty whether wells will be drilled in such locations and if drilled there is more uncertainty that such wells will result in additional oil and gas reserves, resources or production.

Estimated Ultimate Recovery

Estimated Ultimate Recovery ("**EUR**") is an approximation of the quantity of oil or gas that is potentially recoverable or has already been recovered from a reserve or well. EUR is not a defined term within the COGE Handbook and therefore any reference to EUR in this Presentation is not deemed to be reported under the requirements of NI 51-101. Readers are cautioned that there is no certainty that the Company will ultimately recover the estimated quantity of oil or gas from such reserves or wells.

Disclaimer

Financial Advisories

All dollar amounts are referenced in Canadian dollars, except when otherwise noted.

Non-GAAP Financial Measures and Other Key Performance Indicators

This Presentation contains certain financial measures, as described below, which do not have standardized meanings prescribed by GAAP. In addition, this Presentation contains other key performance indicators ("KPI"), financial and non-financial, that do not have standardized meanings under the applicable securities legislation. As these non-GAAP financial measures and KPI are commonly used in the oil and gas industry, the Company believes that their inclusion is useful to investors. The reader is cautioned that these amounts may not be directly comparable to measures for other companies where similar terminology is used.

Non-GAAP Financial Measures

"Operating income" is calculated by deducting royalties, production expenses and transportation expenses from oil and gas revenue, after realized gains or losses on associated financial instruments. The Company refers to operating income expressed per unit of production as an **"Operating netback"**.

"Adjusted funds from operations" is calculated as cash provided by operating activities before changes in non-cash operating working capital, and adding back: transaction costs associated with acquisitions and dispositions, provisions for potential credit losses, and settlement of decommissioning obligations. Adjusted funds from operations per common share is calculated on a consistent basis with profit (loss) per common share, using basic and diluted weighted average common shares as determined in accordance with GAAP. Adjusted funds from operations and operating income or netbacks are used by Kelt as key measures of performance and are not intended to represent operating profits nor should they be viewed as an alternative to cash provided by operating activities, profit or other measures of financial performance calculated in accordance with GAAP. For a reconciliation of cash provided by operating activities to adjusted funds from operations and the calculation of operating income derived from the individual financial statement line items in accordance with GAAP see the management's discussion and analysis of the financial condition and results of operations of the Corporation.

"Net bank debt" is used synonymously with, and is equal to, "bank debt, net of working capital". "Net bank debt" is calculated by adding the working capital deficiency to bank debt. The working capital deficiency is equal to total current assets net of total current liabilities. The Company uses a "net bank debt to trailing adjusted funds from operations ratio" as a benchmark on which management monitors the Company's capital structure and short-term financing requirements. Management believes that this ratio, which is a non-GAAP financial measure, provides investors with information to understand the Company's liquidity risk. The "net bank debt to trailing adjusted funds from operations ratio" is also indicative of the "debt to cash flow" calculation used to determine the applicable margin for a quarter under the Company's Credit Facility agreement (though the calculation may not always be a precise match, it is representative).

Disclaimer

Other Key Performance Indicators

Production per common share: is calculated by dividing total production by the basic weighted average number of common shares outstanding, as determined in accordance with GAAP.

NPV10% BT: the anticipated net present value of the future net cash flow before taxes and after capital expenditures, discounted at a rate of 10%.

IRR: Internal rate of return. IRR is the discount rate required to arrive at a NPV equal to zero. Rates of return set forth in this Presentation are for illustrative purposes. There is no guarantee that such rates of return will be achieved in the future.

Reserves Replacement: the estimated amount of reserves added to the reserves base during the year relative to the amount of oil and gas produced.

IP30: the initial production from a well for the first 720 hours (30 days) based on operating/producing hours.

Finding, development and acquisition ("FD&A") cost: is the sum of capital expenditures incurred in the period and the change in future development capital ("FDC") required to develop reserves. FD&A cost per BOE is determined by dividing current period net reserve additions into the corresponding period's FD&A cost. Readers are cautioned that the aggregate of capital expenditures incurred in the year, comprised of exploration and development costs and acquisition costs, and the change in estimated FDC generally will not reflect total FD&A costs related to reserves additions in the year. For calculations relating to FD&A costs and recycle ratios, see the management's discussion and analysis of the financial condition and results of operations of the Company for the year ended December 31, 2018.

Recycle ratio: is a measure for evaluating the effectiveness of a company's re-investment program. The ratio measures the efficiency of capital investment by comparing the operating netback per BOE to FD&A cost per BOE.

Net asset value per common share: is calculated by adding the present value of petroleum and natural gas reserves, undeveloped land value and proceeds from exercise of stock options, less the present value of decommissioning obligations and bank debt, net of working capital, and dividing by the diluted number of common shares outstanding. The calculation of proceeds from exercise of stock options and the diluted number of common shares outstanding only include stock options that are "in-the-money" based on the closing price of KEL common shares as at the calculation date. The diluted number of common shares outstanding includes common shares issuable upon conversion of the convertible debentures that are "in-the-money" based on the closing price of KEL common shares as at the calculation date.

Corporate Presentation

kelt exploration

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