Corporate Presentation

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kelt exploration

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kelt exploration

TSX KEL

Why Invest in Kelt ?

VALUE CREATION

- Kelt Exploration Ltd. ("Kelt" or the "Company") focuses on value creation for shareholders over the long-term.
- The Company emphasizes low-cost land accumulation in resource-style plays with the potential for high rates of return on capital invested and rapid growth of its drilling inventory portfolio.
- The Kelt management team has a track record of creating value through opportunistically timed monetizations:
  - sold Celtic Exploration Ltd. (primarily Montney and Duvernay assets) in February 2013 for $3.2 billion (Kelt was formed as a spin-out from this transaction);
  - sold Kelt's Karr Montney assets in January 2017 for $100.0 million; and
  - sold Kelt's Inga Montney assets in August 2020 for $510.0 million.
- Kelt has a large and focused resource base that includes approximately 349,000 acres of Montney rights and approximately 87,000 acres of Charlie Lake rights.
- Kelt targets a 2.0 times or better recycle ratio over the long-term on a proved plus probable reserve basis.
- Management and the Board are aligned with all Kelt shareholders through their significant equity ownership in the Company.

Capital Structure

- **Stock Exchange listing** — **TSX**
- **Trading symbol** — **KEL**
- **Market capitalization** (@ $ 6.98 effective Aug/5/2025) — **$ 1.4 billion**
- **52-week stock trading range** — **$ 4.90 – $ 7.97**
- **Common shares issued** — **199.1 million**

- **Stock options (8.2 MM) & SBAs (2.5 MM)** — **10.7 million (5.4%)**
  → **average exercise price of stock options is $ 4.91 / share**
- **Diluted common shares (includes all options/RSUs)** — **209.8 million**
- **Directors & Officers ("D&O's") ownership** *[1]* — **18% (20% diluted)**

Note:

*[1] See slide entitled "Insider Commitment" for details of D&O's participation in equity offerings. Current D&O ownership does **not** include holdings of retired Directors, Eldon McIntyre and Robert Dales, both of whom served on the Kelt Board from the Company's inception until their retirement. Upon retirement, Mr. McIntyre owned 6.7 million Kelt common shares and Mr. Dales owned 1.8 million Kelt common shares.*

Insider Commitment

Offering / Market Purchases	Insider Purchases			
	Date	Shares (MM)	Amount (MM)	Price/share
$ 13.9 MM Equity Private Placement	Feb-2013	3.7	$ 8.7	$ 2.32
$ 94.4 MM Equity Private Placement	Apr-2013	5.7	$ 31.5	$ 5.55
$ 92.0 MM Equity Private Placement	Aug-2013	0.5	$ 4.0	$ 8.00
$ 19.6 MM Flow-through Equity Private Placement	Aug-2013	0.5	$ 4.9	$ 9.80
$ 101.1 MM Equity Private Placement	Dec-2013	2.4	$ 19.6	$8.15
$ 33.6 MM Flow-through Equity Private Placement	Mar-2014	1.1	$ 13.5	$ 12.75
$ 33.4 MM Flow-through Equity Private Placement	Mar-2015	1.7	$ 14.7	$ 8.60
$ 90.0 MM Equity Prospectus Offering	Jul-2015	0.4	$ 3.5	$ 8.85
$ 94.5 MM Flow-through Equity Private Placements	2016-2019	0.3	$ 1.8	$ 6.05
Open Market Purchases	2013-2024	15.3	$ 47.0	$ 3.08
TOTAL *[2]*		31.6	$ 149.2	$ 4.73

Notes:

*[1] Insiders also purchased **$14.7 million of the $90.0 million** convertible debenture offering in May 2016. The Company redeemed the convertible debentures on October 3, 2020.*

*[2] Insiders (excluding retired directors) total current holdings are **36.8 million shares or 19%** of outstanding shares (does not include shares that may be received from exercising current rights under stock option and RSU plans).*

Capital Expenditures – Three Year Comparative

($ millions)	2023	2024	2025 Forecast	2025 / 2024
Drilling & Completions	193.2	212.1	182.0	(14%)
Infrastructure: Equipment, Facilities, Pipelines & Tangible Inventory	85.8	112.7	123.0	9%
Land, Seismic, Corporate Assets & Property Acquisitions, net of Dispositions	3.6	8.3	20.0 [2]	141%
Capital Expenditures, net of A&D [1]	282.6	333.1	325.0	(2%)

Notes:

[1] "A&D" – Acquisitions & Dispositions. See "Financial Advisories".

[2] Includes $14.0 million budgeted for a 3-D Seismic Shoot covering approximately 286 KM² (~70,400 acres or 110 sections) at Oak in British Columbia.

Drilling & Completions Program

Drills	2023 Gross / Net Wells		2024 Gross / Net Wells		2025 Forecast Gross / Net Wells	
Alberta	21	20.0	29	26.3	26	21.6
British Columbia	7	7.0	5	5.0	4	4.0
Total	28	27.0	34	31.3	30	25.6

Completions	2023 Gross / Net Wells		2024 Gross / Net Wells		2025 Forecast Gross / Net Wells	
Alberta	20	19.0	26	23.3	30	25.6
British Columbia	5	5.0	8	8.0	4	4.0
Total	25	24.0	34	31.3	34	29.6

Well Costs & Drilling Inventory

	Wembley Montney	Oak Montney	Spirit River/Progress Charlie Lake [4]
Well Cost – Drill, Case & Complete ($MM) [1]	$ 6.3	$ 6.8	$ 4.5
Total Vertical Depth (metres) [1]	2,200	1,500	1,600
Lateral Length Completed (metres) [1]	3,000	3,100	2,850
Completions – Sand Tonnage (tonnes/metre) [1]	2.3 [2]	1.6	0.6
Completions – Water Intensity (cubic metres/ton) [1]	3.5 [2]	4.1	6.1
Future Drilling Location Inventory (un-risked) [5]	870 [3]	580	50
Future Drilling Locations included in 2P Reserves [5]	223	81	30
Percent of Inventory booked in 2P Reserves	26%	14%	60%
Production Expense ($/BOE) [1]	$ 9.40	$ 8.40	$ 8.45
Transportation Expense ($/BOE) [1]	$ 2.40	$ 3.10	$ 3.80
Estimated Liquids (Oil & NGLs) content over the life of the well [1]	52%	32%	55%

Notes:

[1] Averages for each category were determined based on actual results for a group of recent wells drilled and completed in each area. Average well costs are for drill, case & complete. Equipment & tie-in costs for wells on development pads, on average, would be an additional $600,000 per well. Estimated liquids content is based on actual volumes produced up to December 31, 2024 and estimated reserves for the remaining life of each well included in the group of wells.

[2] Typical Wembley Montney development pad well completions: Plug & Perf, 37 stages (280 clusters), 6,900 tonnes of sand, 24,200 cubic metres (152,200 bbls) of slick-water pumped at an average rate of 12 cubic metres per minute.

[3] Wembley Montney drilling inventory includes 678 wells in the D3/D4 zones and 192 wells in the D1 zone.

[4] Charlie Lake metrics are for the Spirit River and Progress area only. Kelt has additional Charlie Lake drilling inventory at Wembley and Pouce Coupe North that has not been included in the table above.

[5] See "Disclaimer" for discussion relating to "Reserves" and "Future Drilling Locations".

Production – Three Year Comparative

	2023		2024		2025 Forecast	
		Product Mix		Product Mix		Product Mix
Oil (bbls/d)	7,979	26%	8,623	26%	10,400 – 11,400	25%
NGLs (bbls/d) [1]	3,759	12%	3,675	11%	5,300 – 5,800	13%
Gas (Mcf/d)	112,634	62%	124,902	63%	157,800 – 166,800	62%
Combined (BOE/d)	30,510	100%	33,115	100%	42,000 – 45,000	100%
Annual Percent Change [2]	12%		9%		31%	
Per MM Shares (BOE/d)	158		169		211 – 226	

Notes:

[1] 2025 estimated NGLs production mix is as follows:

Pentane (C5+)	*30%*
Butane (C4)	*25%*
Propane (C3)	*30%*
Ethane (C2)	*15%*
Total NGLs	*100%*

[2] Percent change is calculated from the mid-point of the forecasted production range.

Production and Operating Income – Product Mix

	2023		2024				
	Production (BOE/d)	Product Mix	Production (BOE/d)	Product Mix	Operating Income [3] (MM)	Operating Income Split	Operating Netback [3] ($/BOE)
Oil	7,979	26%	8,623	26%	$ 205.2	86%	$ 65.01
NGLs: C5+ [1]	1,202	4%	1,185	4%	$ 27.0	11%	$ 62.33
NGLs: C4 / C3 / C2 [2]	2,557	8%	2,490	7%	$ 11.5	5%	$ 12.56
Gas	18,772	62%	20,817	63%	($ 6.1)	(2%)	($ 0.78)
Combined	30,510	100%	33,115	100%	$ 237.6	100%	$ 19.61

Notes:

[1] C5+ is Pentanes Plus (includes plant condensate).
[2] C4 is Butanes, C3 is Propane and C2 is Ethane.
[3] See "Financial Advisories".

Commodity Prices – Three Year Comparative

(CAD, unless otherwise specified)	2023		2024		2025 Forecast	
WTI Crude Oil ($/bbl) *[1]*	US $ 77.63	$ 104.76	US $ 76.56	$ 104.89	US $ 66.50	$ 92.10
MSW Crude Oil ($/bbl) *[2]*	US $ 74.40	$ 100.40	US $ 72.04	$ 98.69	US $ 63.23	$ 87.58
NYMEX Henry Hub Natural Gas ($/MMBtu)	US $ 2.53	$ 3.41	US $ 2.25	$ 3.08	US $ 3.80	$ 5.26
DAWN Gas Daily Index ($/MMBtu)	US $ 2.34	$ 3.16	US $ 1.97	$ 2.70	US $ 3.50	$ 4.85
CHICAGO [ACE] Gas Daily Index ($/MMBtu)	US $ 2.30	$ 3.10	US $ 2.06	$ 2.82	US $ 3.55	$ 4.92
SUMAS Gas Daily Index ($/MMBtu)	US $ 4.21	$ 5.68	US $ 2.00	$ 2.74	US $ 2.55	$ 3.53
MARCELLUS [TZ4 L300] Daily Index ($/MMBtu)	US $ 1.57	$ 2.12	US $ 1.64	$ 2.25	US $ 3.15	$ 4.36
AECO [NIT 5A] Gas Daily Index ($/MMBtu) *[3]*	US $ 1.96	$ 2.65	US $ 1.07	$ 1.47	US $ 1.70	$ 2.35
STATION 2 Gas Daily Index ($/MMBtu) *[3]*	US $ 1.67	$ 2.25	US $ 0.87	$ 1.19	US $ 1.20	$ 1.66
Exchange Rate (CAD/USD)	$ 1.3495		$ 1.3700		$ 1.3850	
Exchange Rate (USD/CAD)	US $ 0.7410		US $ 0.7299		US $ 0.7220	
Net realized Oil price ($/bbl)	$ 97.91		$ 94.47		$ 84.46	
Net realized NGLs price ($/bbl)	$ 49.27		$ 47.56		$ 37.92	
Net realized Gas price ($/Mcf)	$ 3.07		$ 1.97		$ 3.10	
Net realized combined price ($/BOE)	$ 43.01		$ 37.30		$ 37.15	

Notes:

[1] WTI – West Texas Intermediate – light sweet crude oil (API 40˚) for settlement at Cushing, Oklahoma, priced in USD.

[2] MSW – Mixed Sweet Blend – light sweet crude oil (API 40˚) for settlement at Edmonton, Alberta, priced in CAD.

[3] AECO and Station 2 converted from GJ to MMBtu at a factor of 1.0546 GJ / MMBtu (1,000 Btu/scf gas).

[4] See "Financial Advisories".

2025 Forecasted Commodity Prices

(CAD, unless otherwise specified)	Jan-Jun (H1)	Jul-Dec (H2) (E)	2025 Forecast
WTI Crude Oil (USD/bbl) *[1]*	US $ 68.20	US $ 64.82	US $ 66.50
MSW Crude Oil (CAD/bbl) *[2]*	$ 90.69	$ 84.53	$ 87.58
NYMEX Henry Hub Gas Daily Index (USD/MMBtu)	US $ 3.71	US $ 3.88	US $ 3.80
DAWN Gas Daily Index (USD/MMBtu) ACE-CHICAGO Gas Daily Index (USD/MMBtu) AECO [NIT 5A] Gas Daily Index (CAD/MMBtu) *[3]* Station 2 [7B] Gas Daily Index (CAD/MMBtu) *[3]*	US $ 3.38 US $ 3.43 $ 1.92 $ 0.84	US $ 3.63 US $ 3.67 $ 2.77 $ 2.45	US $ 3.50 US $ 3.55 $ 2.35 $ 1.66
Exchange Rate (CAD/USD) Exchange Rate (USD/CAD)	$ 1.4097 US $ 0.7094	$ 1.3610 US $ 0.7347	$ 1.3850 US $ 0.7220
Net realized Oil price ($/bbl)	$ 88.16	$ 81.72	$ 84.46
Net realized NGLs price ($/bbl)	$ 38.91	$ 37.04	$ 37.92
Net realized Gas price ($/Mcf)	$ 2.62	$ 3.50	$ 3.10
Net realized combined price ($/BOE)	$ 35.48	$ 38.53	$ 37.15

Notes:

[1] WTI – West Texas Intermediate – light sweet crude oil (API 40˚) for settlement at Cushing, Oklahoma, priced in USD.

[2] MSW – Mixed Sweet Blend – light sweet crude oil (API 40˚) for settlement at Edmonton, Alberta, priced in CAD.

[3] AECO and Station 2 converted from GJ to MMBtu at a factor of 1.0546 GJ / MMBtu (1,000 Btu/scf gas).

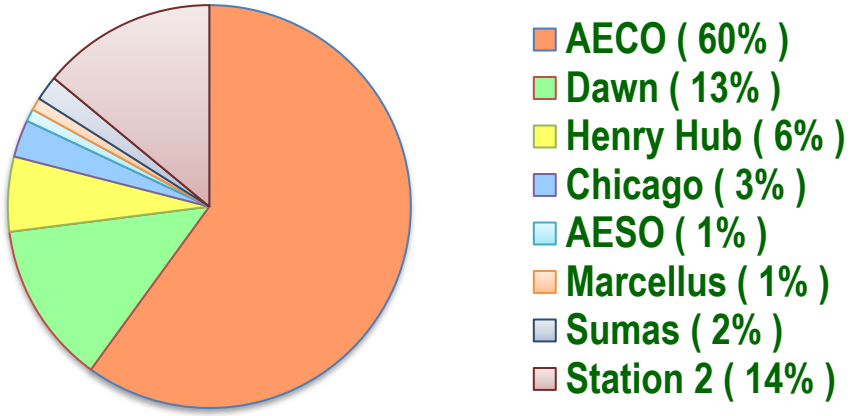
2025 Forecast Commodity Price Sensitivities

	2025 Forecast	Jan-Jun 2025 Actual	Jul-Dec 2025 Forecast	Jul-Dec 2025 Kelt Oil/NGLs Price Plus 10%	Jul-Dec 2025 Kelt Gas Price Plus 10%
Kelt Oil Price ($/bbl)	84.46	88.16	81.74	89.91	81.74
Kelt NGLs Price ($/bbl)	37.92	38.91	37.04	40.74	37.04
Kelt Gas Price ($/Mcf)	3.10	2.62	3.51	3.51	3.86
Kelt Combined Price ($/BOE)	37.15	35.48	38.55	41.10	39.86
2025 AFFO ($MM)	325.0			334.4	333.5
2025 AFFO Change ($MM)				+ 9.4	+ 8.5
2025 AFFO Change (%)				+ 2.9%	+ 2.6%

Gas Market Risk Management

GAS MARKET DIVERSIFICATION

- Kelt has taken a diversified approach to selling its natural gas in order to reduce exposure to single market risk.
- Estimated % of average gas sales in 2025 at each respective price hub is forecasted to be as follows:



- Kelt has entered into agreements to sell gas produced from its Oak property in British Columbia to various pricing point hubs including Station 2, Chicago (ACE), Marcellus (TZ4 L300) and Sumas.
- Kelt has transferred a portion of its Alberta AECO hub exposure to Henry Hub via financial basis swaps.

Raw Gas Processing Arrangements

GAS PLANT DIVERSIFICATION

Kelt has entered into various agreements that provide the Company with the ability to double its raw gas processing capacity as follows:

Operating Division (MMcf/d)	2023	2024	During 2025	During 2026	During 2027
Wembley/Pipestone	59.0	59.0	124.0	124.0	124.0
Pouce Coupe/Progress/Spirit River	83.0	83.0	108.0	108.0	118.0
Oak/Flatrock	25.0	45.0	65.0	90.0	105.0
TOTAL	167.0	187.0	297.0	322.0	347.0

Note:

New Gas Processing Commitments (2025 – 2027):

- ***CSV Albright Gas Plant → 50 MMcf/d in 2025 plus an additional 20 MMcf/d in 2030;***
- ***AG Pipestone Deep-Cut Gas Plant Expansion → 15 MMcf/d in 2025;***
- ***NRM Gordondale West Gas Plant → up to 35 MMcf/d; and***
- ***NRM McMahon Gas Plant → up to 120 MMcf/d by 2028.***

Commodity Price Risk Management – Derivative Instruments (1 of 3)

Commodity	Index	Type	Remaining Term	Quantity	Contract Price
Natural Gas	NYMEX	Financial	Aug/2025 to Dec/2025	20,000 MMBtu/d	CAD $6.405/MMBtu *[equivalent to **USD $4.71/MMBtu** at a CAD/USD exchange rate of **1.3610**]*
Natural Gas	AECO 7A	Physical	Aug/2025 to Oct/2025	5,000 GJ/d	CAD $1.91/GJ *[equivalent to **USD $1.40/GJ** at a CAD/USD exchange rate of **1.3610**]*
Natural Gas	NYMEX Costless Collar	Financial	Aug/2025 to Dec/2025	10,000 MMBtu/d	Put Option (floor) @ CAD$5.00/MMBtu and Call Option (ceiling) @ CAD$10.00/MMBtu *[equivalent to **USD $3.67/MMBtu X USD $7.35/MMBtu** at a CAD/USD exchange rate of **1.3610**]*
Natural Gas	Station 2	Physical	Nov/25 to Mar/26	2,500 GJ/d	CAD $3.05/GJ *[equivalent to **USD $2.24/GJ** at a CAD/USD exchange rate of **1.3610**]*
Natural Gas	AECO/NYMEX Costless Collar	Financial	Jan/2026 to Dec/2026	21,000 GJ/d & 20,000 MMBtu/d	AECO Put Option (floor) @ CAD$2.80/GJ and NYMEX Call Option (ceiling) @ USD$5.50/MMBtu *[equivalent to **USD $2.06/GJ X CAD $7.49/MMBtu** at a CAD/USD exchange rate of **1.3610**]*
Natural Gas	AESO Power Fixed Heat Factor	Physical	Aug/2025 to Dec/2025	2,513 GJ/d	Floating AESO Power Pool Price (CAD/MWh) divided by the Fixed Heat Rate of 17.950 GJ/MWh *[contract satisfied by physical delivery of gas at NGTL-NIT]*
Natural Gas	AESO Power Fixed Heat Factor	Physical	Jan/2026 to Dec/2026	7,349 GJ/d	Floating AESO Power Pool Price (CAD/MWh) divided by the Fixed Heat Rate of 16.752 GJ/MWh *[contract satisfied by physical delivery of gas at NGTL-NIT]*

Commodity Price Risk Management – Derivative Instruments (2 of 3)

Commodity	Index	Type	Remaining Term	Quantity	Contract Price
Crude Oil	WTI	Financial	Aug/2025 to Sep/2025	3,000 bbls/d	CAD $91.63/bbl *[equivalent to **USD $67.33/bbl** at a CAD/USD exchange rate of **1.3610**]*
Crude Oil	WTI-MSW Basis Differential	Financial	Aug/2025 to Sep/2025	2,000 bbls/d	WTI minus USD $2.85/bbl *[equivalent to **CAD $3.88** at a CAD/USD exchange rate of **1.3610**]*
Crude Oil	WTI	Financial	Aug/2025 to Dec/2025	2,000 bbls/d	USD $69.66 / bbl *[equivalent to **CAD $94.81/bbl** at a CAD/USD exchange rate of **1.3610**]*
Currency	CAD/USD Fixed Rate	Financial	Aug/2025 to Dec/2025	USD $6.0 MM /month	CAD $1.3795 / USD (~ USD $0.7249 / CAD)
Crude Oil	WTI	Financial	Oct/2025 to Dec/2025	2,500 bbls/d	CAD $89.68/bbl *[equivalent to **USD $65.89/bbl** at a CAD/USD exchange rate of **1.3610**]*
Crude Oil	WTI	Financial	Jan/2026 to Mar/2026	3,500 bbls/d	CAD $90.47/bbl *[equivalent to **USD $66.47/bbl** at a CAD/USD exchange rate of **1.3610**]*
Crude Oil	WTI	Financial	Apr/2026 to Jun/2026	3,000 bbls/d	CAD $90.08/bbl *[equivalent to **USD $66.19/bbl** at a CAD/USD exchange rate of **1.3610**]*

Commodity Price Risk Management – Derivative Instruments (3 of 3)

Commodity	Index	Type	Remaining Term	Quantity	Contract Price
Propane	OPIS Conway	Financial	Aug/2025 to Mar/2026	250 bbls/d	USD $33.60/bbl (USD $0.80/gallon) *[equivalent to **CAD $45.73/bbl** at a CAD/USD exchange rate of **1.3610**]*
Propane	OPIS Conway	Financial	Aug/2025 to Mar/2026	250 bbls/d	Floating WTI Crude Oil Price multiplied by 46%

Notes:

Kelt has provided financial institution counter-parties with an option to put the Company into the following contracts:

[1] A fixed rate currency swap to sell USD $2.0 MM/month for Jan-Dec 2026 at 1.3820 exercisable on December 31, 2025 (option enhanced the fixed rate on a swap from Jan-Dec 2025).

[2] A fixed rate currency swap to sell USD $2.0 MM/month for Jan-Dec 2026 at 1.3800 exercisable on December 31, 2025 (option enhanced the fixed rate on a swap from Jan-Dec 2025).

[3] An additional 500 bbls/d of oil sales if WTI settles above the USD $70.50/bbl strike price, settled monthly during 2025 (option enhanced the fixed price on a swap from Jan-Dec 2025).

[4] A fixed price WTI oil swap to sell 1,000 bbls/d for Oct-Dec 2025 (Q4-25) at CAD $97.85/bbl exercisable on September 30, 2025 (option enhanced the fixed price on a swap from Jul-Sep 2025).

[5] A fixed price WTI oil swap to sell 500 bbls/d for Jan-Mar 2026 (Q1-26) at CAD $94.30/bbl exercisable on December 31, 2025 (option enhanced the fixed price on a swap from Oct-Dec 2025).

[6] A fixed price WTI oil swap to sell 500 bbls/d for Apr-Jun 2026 (Q2-26) at CAD $92.85/bbl exercisable on March 31, 2026 (option enhanced the fixed price on a swap from Jan-Mar 2026).

[7] A fixed price WTI oil swap to sell 500 bbls/d for Jul-Dec 2026 (H2-26) at CAD $91.90/bbl exercisable on June 30, 2026 (option enhanced the fixed price on a swap from Jan-Jun 2026).

Netbacks – Three Year Comparative

($ / BOE)	2023	2024	2024 / 23 change	2025 Forecast	2025 / 24 change
Net realized price	43.01	37.30	(13%)	37.15	0%
Realized hedging gain (loss)	1.35	0.35	(74%)	1.38	294%
Royalties (% of net realized price)	(12.3%)	(12.1%)	(2%)	(10.0%)	(17%)
Transportation expense	(3.48)	(3.52)	1%	(3.15)	(11%)
Production expense	(9.83)	(10.01)	2%	(9.40)	(6%)
Operating netback *[1]*	25.74	19.61	(24%)	22.29	14%
G&A expense	(0.93)	(1.01)	9%	(1.02)	1%
Interest expense	(0.12)	(0.30)	150%	(0.62)	107%
Other income (expense)	0.11	0.03	(73%)	—	—
Adjusted funds from operations *[1]*	24.80	18.33	(26%)	20.65	13%
Settlement of ARO	(0.41)	(0.42)	2%	(0.31)	(26%)
Funds from operations *[1]*	24.39	17.91	(27%)	20.34	14%

Note: [1] See "Financial Advisories".

Financial Summary – Three Year Comparative

($ MM, unless otherwise specified)	2023	2024	2025 Forecast	2025/24 change
P&NG sales	495.6	468.4	596.9	27%
Adjusted funds from operations [1]	276.2	222.0	325.0	46%
AFFO per share – diluted ($/share) [1]	1.40	1.11	1.60	44%
Capital expenditures, net of A&D [1]	282.6	333.1	325.0	(2%)
Net debt, at year-end [1,2]	13.0	124.9	126.0	1%
Net debt / AFFO ratio (times) [1,2]	0.0 x	0.6 x	0.4 x	

Notes:
[1] See "Financial Advisories".
[2] Net debt includes working capital except for derivative financial instruments (mark to market), decommissioning obligations and lease liabilities.

ROACE – Three Year Comparative

Return on average capital employed (ROACE) measures the efficiency of Kelt's utilization of the capital that it employs. In this calculation, ROACE is defined as earnings for the period adjusted for interest expense and taxes as a percentage of the average capital employed for the period.

($ millions)	2022	2023	2024	3-year Average
Net Debt *[1]*	19.0	11.4	68.9	33.1
Lease Obligations	1.0	1.3	1.8	1.3
Shareholders' Equity	812.1	952.5	1,033.3	932.7
Average Capital Employed	832.1	965.2	1,104.0	967.1
Adjusted EBIT *[3]*	211.7	115.8	66.8	131.4
ROACE *[2]*	25.4%	12.0%	6.1%	14.5%

Note:
[1] See "Financial Advisories".
[2] "ROACE" – Return on average capital employed.
[3] "EBIT" – Earnings before interest and taxes.

Reserves - Volumes

(MBOE)	Dec/31/2023		Dec/31/2024		Change
Proved Developed Producing	71,081		78,862		11%
Proved	256,584		266,312		4%
Proved plus Probable	413,082		435,151		5%
Oil & NGLs / Gas Mix	36%	64%	40%	60%	

(MBOE)	PDP	Proved	P+P
Reserve Additions, net	19,882	21,829	34,170
2024 Production	12,101	12,101	12,101
Reserves Replacement	164%	180%	282%

Notes:

[1] Reserves are per the reports prepared by McDaniel & Associates Consultants Ltd. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] "PDP": Proved developed producing. "P+P": Proved plus probable.

Reserves – Future Development Capital

December 31, 2024	Proved Reserves [1]		P+P Reserves [1]	
	FDC ($ MM)	Net Wells	FDC ($ MM)	Net Wells
Alberta Montney wells	1,141	166	1,888	265
B.C. Montney wells	443	62	585	81
Alberta Charlie Lake wells	168	32	267	50
Other expenditures [2]	88	6	97	8
TOTAL FDC EXPENDITURES [3]	1,840	266	2,837	404

Notes:

[1] Reserves are per the report prepared by McDaniel & Associates Consultants Ltd. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] Other expenditures includes drill and completion costs for wells in other formations and completion expenditures for either Montney or Charlie Lake wells that were DUCs at December 31, 2024.

[3] "FDC" = Future Development Capital. "DUCs" = Drilled but Un-completed Wells.

2022-2024 Three Year FDA&D Costs & Recycle Ratios

($ M, unless otherwise specified)	PDP Reserves	Proved Reserves	P+P Reserves
Capital expenditures, net of dispositions	933,333	933,333	933,333
Change in FDC costs required to develop reserves	(1,427)	1,085,531	1,416,501
Total capital costs	931,906	2,018,864	2,349,834
Reserve additions, net of dispositions (MBOE)	68,162	165,374	214,156
FDA&D cost ($/BOE)	13.67	12.21	10.97
Operating netback [3] ($/BOE)	25.97	25.97	25.97
Recycle ratio	1.9 x	2.1 x	2.4 x

Notes:

[1] Reserves are per the report prepared by McDaniel & Associates Consultants Ltd. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] "FDA&D": Finding, development, acquisition & disposition. "FDC": Future development capital. "PDP": Proved developed producing. "P+P": Proved plus probable.

[3] See Financial Advisories.

Net Asset Value

Net Asset Value per Share

December 31, 2024	$ M	$/share
Proved reserves [2]	2,154,375	10.34
Probable reserves [2]	1,317,381	6.32
Undeveloped land	121,273	0.58
Net debt [4] [5]	(124,883)	(0.60)
Proceeds from exercise of stock options [3]	42,605	0.20
Net asset value [5]	3,510,751	16.85
Diluted shares outstanding (M) [3]	208,358	

Forecasted Future Commodity Prices

	WTI Crude Oil (USD/bbl)	NYMEX HH Natural Gas (USD/MMBtu)	Exchange Rate (CAD / USD)
2025	71.58	3.31	1.404
2026	74.48	3.73	1.374
2027	75.81	3.85	1.346
2028	77.66	3.93	1.346
2029	79.22	4.01	1.346

Notes:

[1] Reserves are per the reports prepared by McDaniel & Associates Consultants Ltd. Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[2] Net present value of reserves is determined using a 10% discount rate, before tax.

[3] The calculation of expected proceeds from the exercise of stock options and the diluted number of common shares outstanding only include stock options that are "in-the-money" based on the closing price of KEL of $7.02 at December 31, 2024. All outstanding RSUs are included in diluted common shares outstanding.

[4] Based on the Company's net debt at December 31, 2024.

[5] See Financial Advisories.

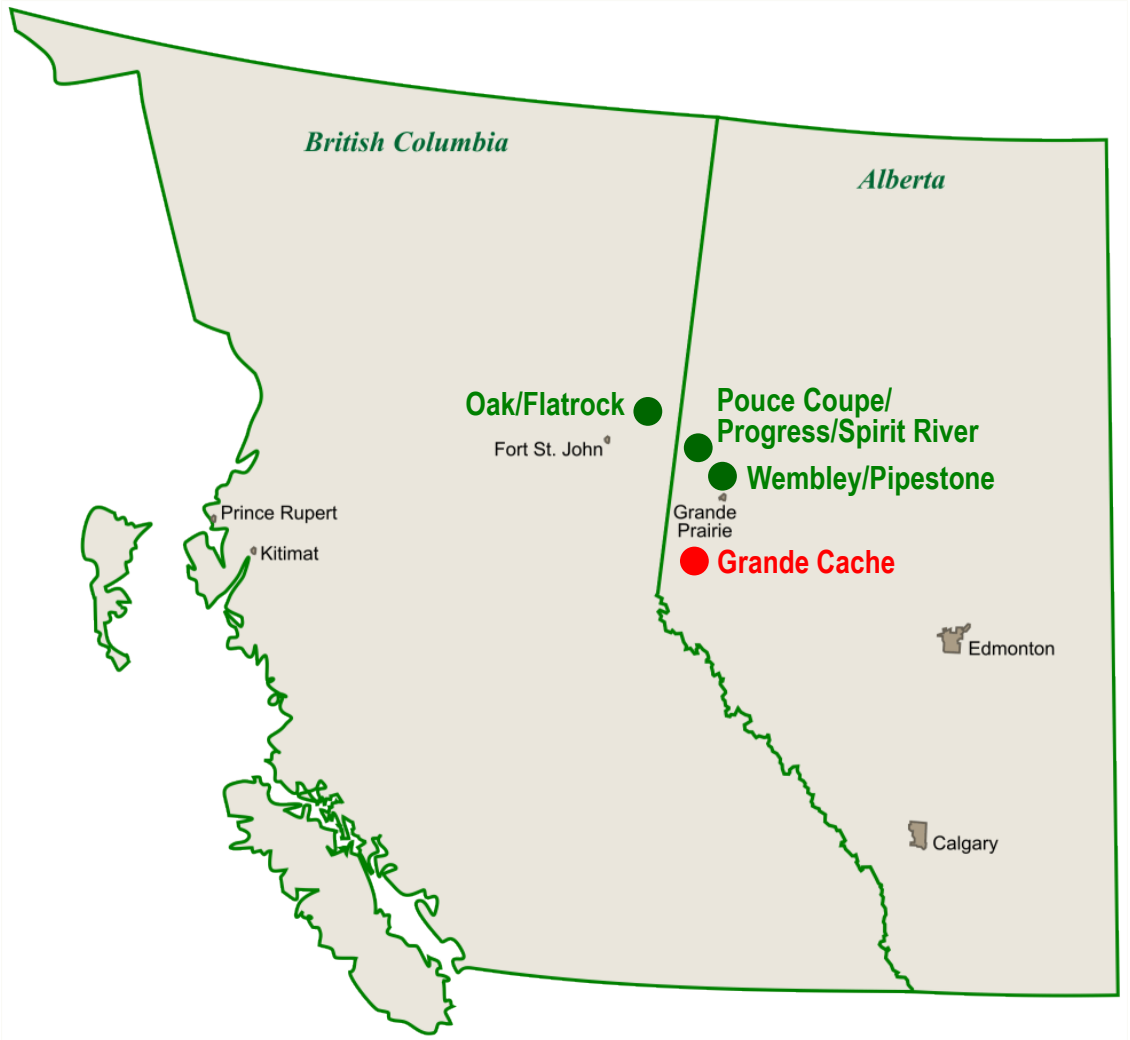
Operating Divisions

Oak/Flatrock
- Montney light oil/condensate-rich gas

Pouce Coupe/Progress/Spirit River
- Montney light oil
- Montney and Doig gas
- Charlie Lake light oil

Wembley/Pipestone
- Montney light oil/condensate-rich gas

Grande Cache
- Cretaceous gas



Operating Divisions – Summary of Reserves and Production

	2024 Production		2024 Netback [3]	Proved Reserves Value [1]	P+P Reserves Value [1]	P+P Reserves [1] [2]	
Division	BOE/d	Oil/NGLs	$/BOE	$ MM	$ MM	MBOE	Oil/NGLs
Pouce Coupe/Progress/Spirit River	13,390	31%	$ 17.37	638	952	109,860	27%
Wembley/Pipestone	11,894	54%	$ 27.06	1,190	1,969	224,478	52%
Oak/Flatrock	6,406	25%	$ 13.19	339	568	94,901	29%
Other (incl. Grande Cache)	1,425	13%	$ (1.05)	(13)	(17)	5,912	13%
TOTAL COMPANY	33,115	37%	$ 19.61	2,154	3,472	435,151	40%

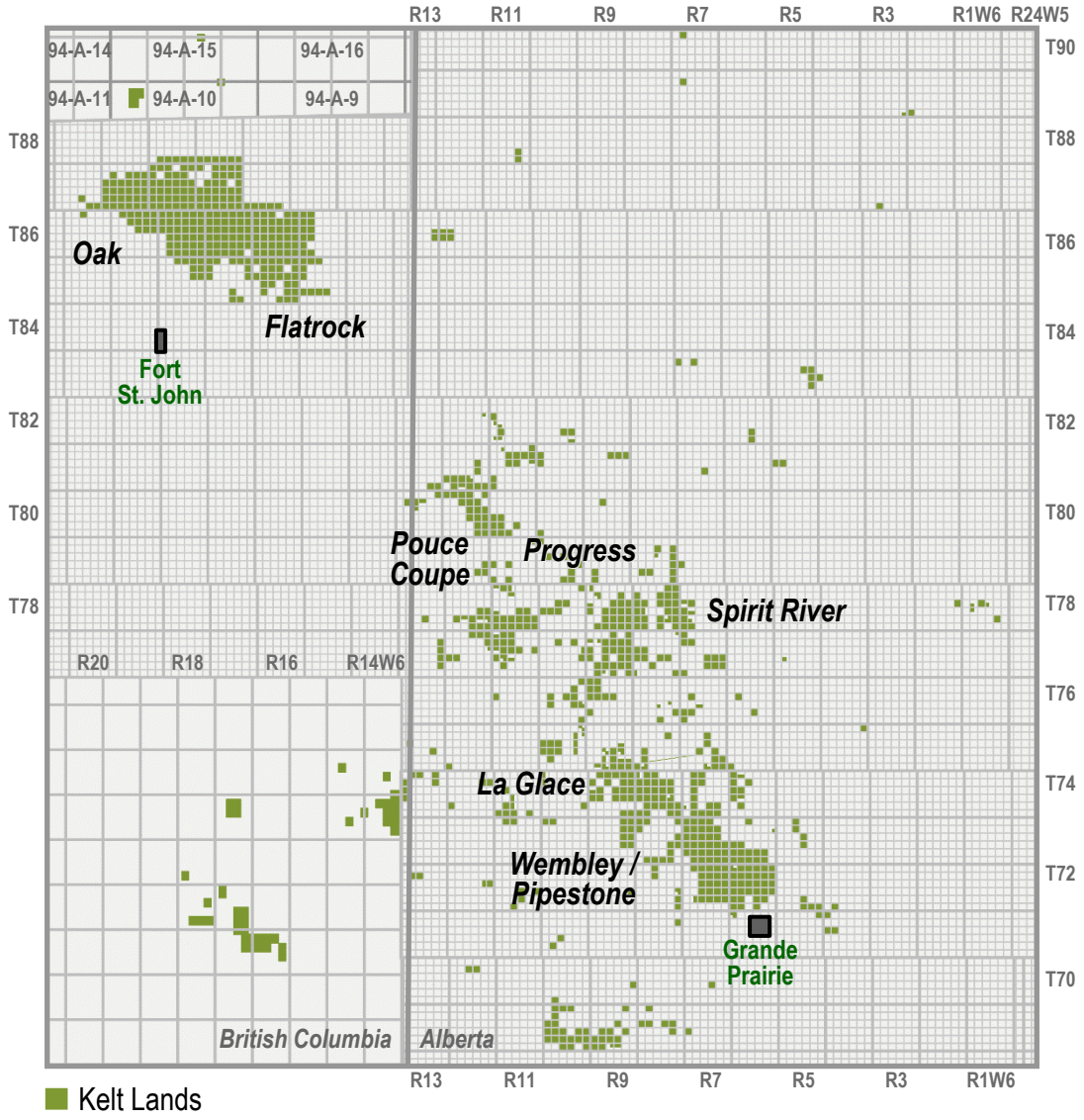
Notes:

[1] Reserves and Reserves Value (NPV calculated using a 10% discount rate, before tax) are per the report effective December 31, 2024, prepared by McDaniel & Associates Consultants Ltd.

[2] Reserve volumes include Company gross working interest share of remaining reserves, as determined in accordance with NI 51-101.

[3] Netback – see Financial Advisories.

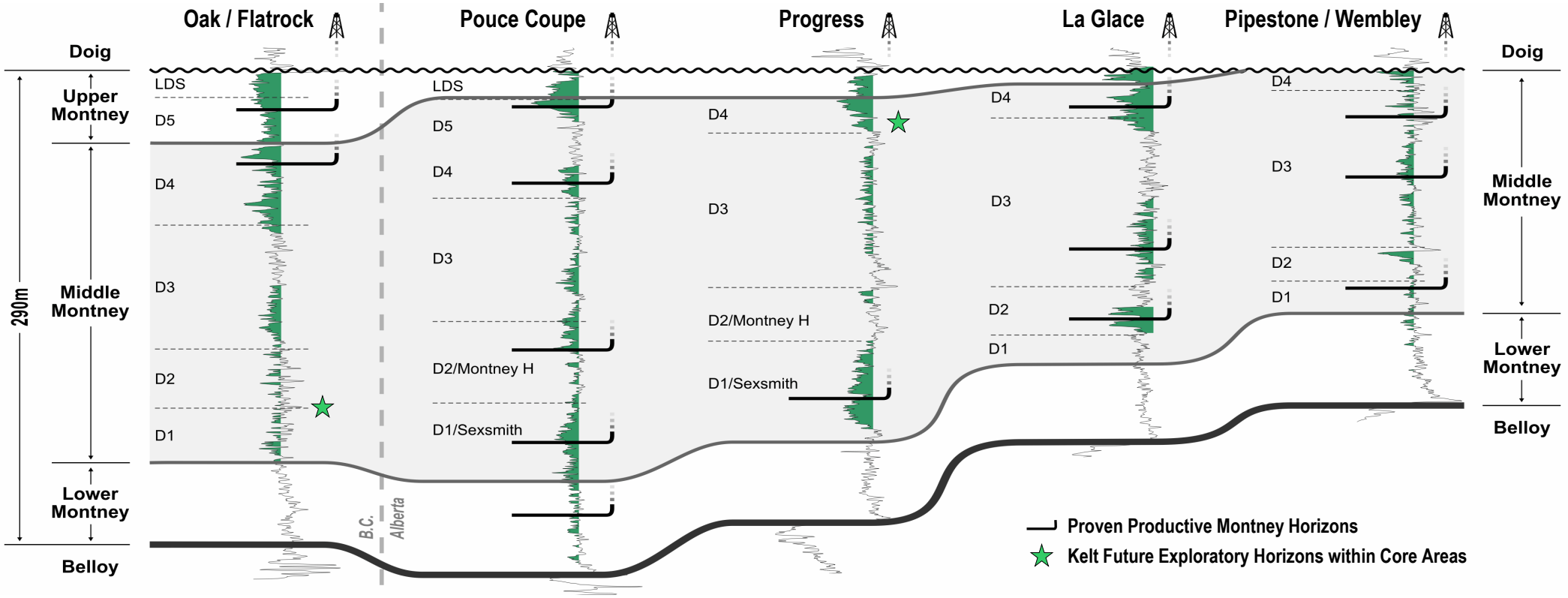
Kelt Land Fairway



Land Holdings

Developed + Undeveloped	Gross Acres	Net Acres	Net Sections
BC Montney	196,792	193,607	303
AB Montney	164,968	156,325	244
TOTAL MONTNEY	361,760	349,932	547
AB Charlie Lake	130,160	87,696	137
TOTAL COMPANY	790,438	590,892	923

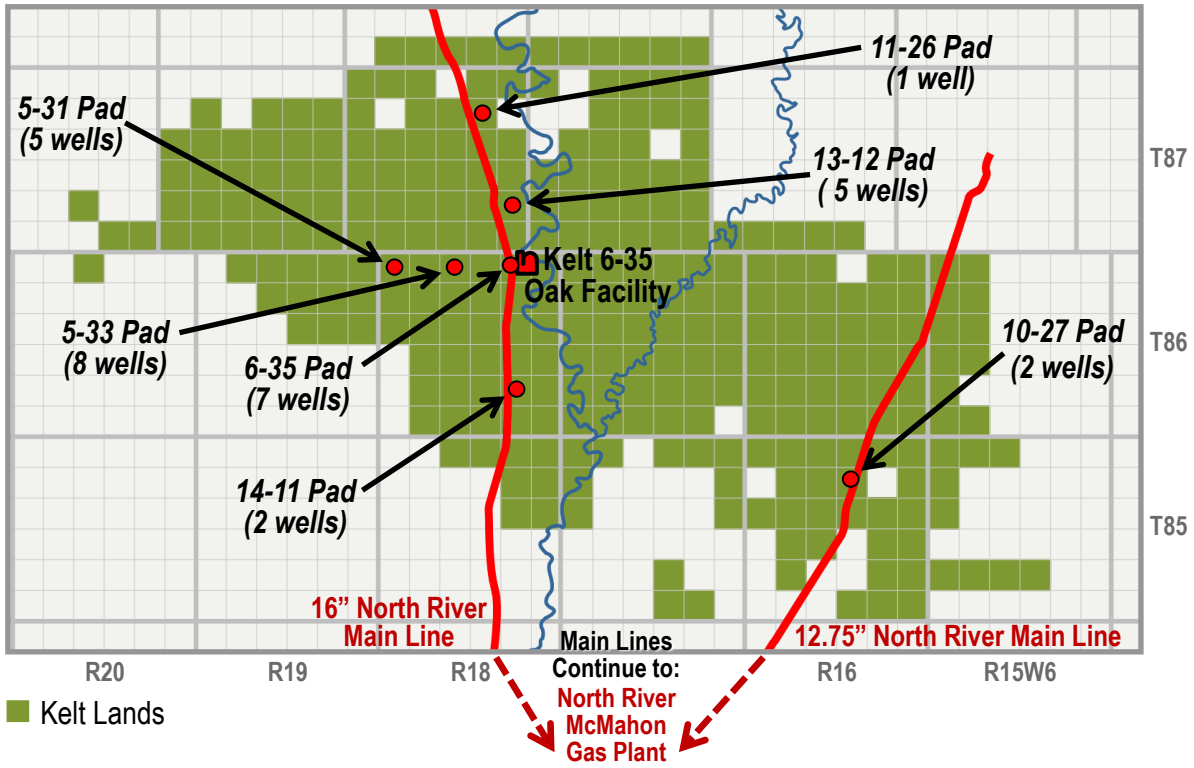
Kelt Montney Framework



Area *Primary Montney Target*	Oak *Upper and D4*	Pouce Coupe West *Lower, D1 and D2*	Progress *D1*	La Glace *D3*	Pipestone / Wembley *D3 and D4*
Average Porosity (%)	5.7	4.9	6.3	4.8	4.6
Gross Thickness (m)	95	132	57	51	107
Net Pay > 3% (m)	90	87	52	42	81
Initial Pressure (MPa) *	15 - 18	27 - 30	19 - 20	22 - 23	20 - 25
Pressure Gradient (kPa/m)	10 - 12	11 - 13	10	10	10 - 11

** Reservoir pressures vary due to the range of target interval depths across the breadth of each area's land base.*

British Columbia Montney - Oak / Flatrock Division



In November 2021, Kelt started up the Oak 6-35 facility. Kelt has entered into a firm service agreement with NorthRiver Midstream Inc. to process gas from Oak at the McMahon Gas Plant.

Kelt has entered into various marketing agreements to sell gas produced from its Oak property in British Columbia to various pricing point hubs including Station 2 (BC), ACE (Chicago), TZ4 L300 (Marcellus/Pennsylvania) and Sumas (Washington).

Montney Land Holdings & Drilling Inventory	
Gross	191,742 acres (300 sections)
Net	190,470 acres (298 sections)
Future drilling locations (un-risked)	580 wells
Drilling locations included in P+P FDC	81 (14% booked)

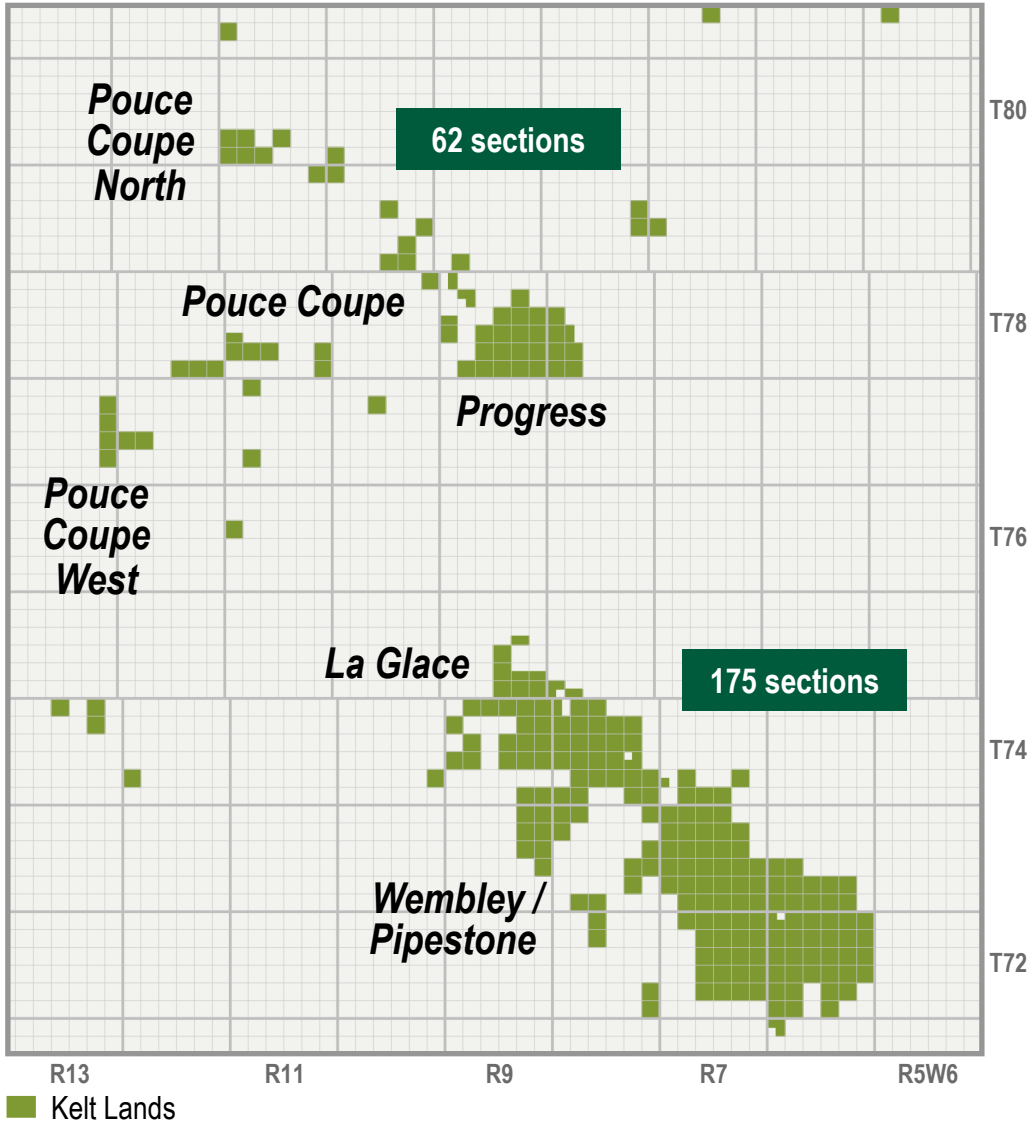
2024 Montney Drilling Program

11-26 Pad → 1 well (completion only; 2023 DUC)
5-33 Pad → 2 wells (completions only; 2023 DUCs)
6-35 Pad → 3 wells
5-31 Pad → 3 wells

2025 Montney Drilling Program

5-32 Pad → 4 wells

Alberta Montney Lands



Alberta – Montney Land Holdings	
Gross	164,968 acres (258 sections)
Net	156,325 acres (244 sections)

POUCE COUPE WEST

- High deliverability dry gas wells.
- Kelt has an inventory of approximately 20 to 25 wells to be drilled here.

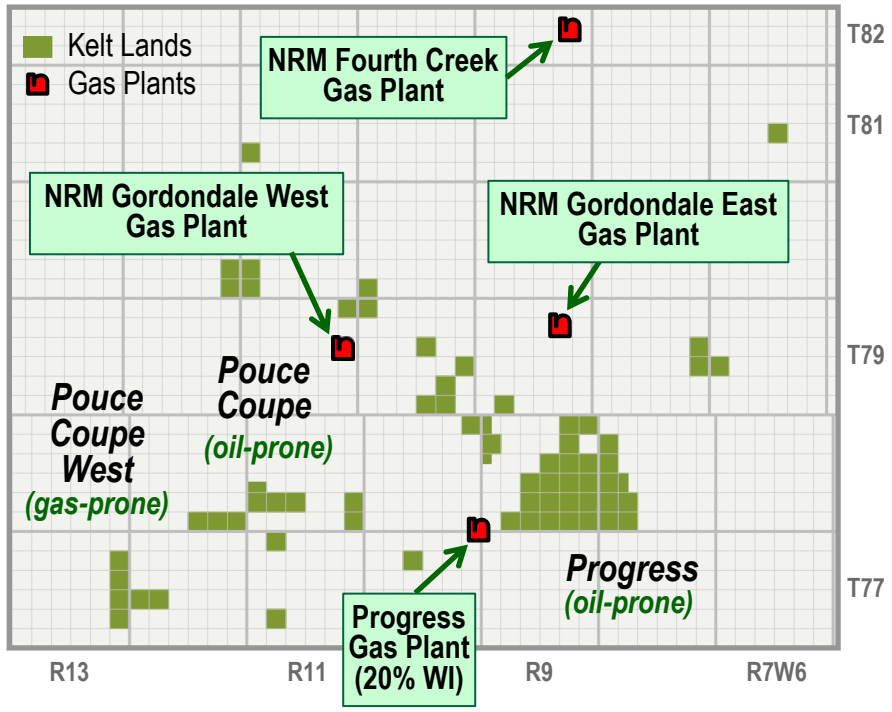
POUCE COUPE / PROGRESS

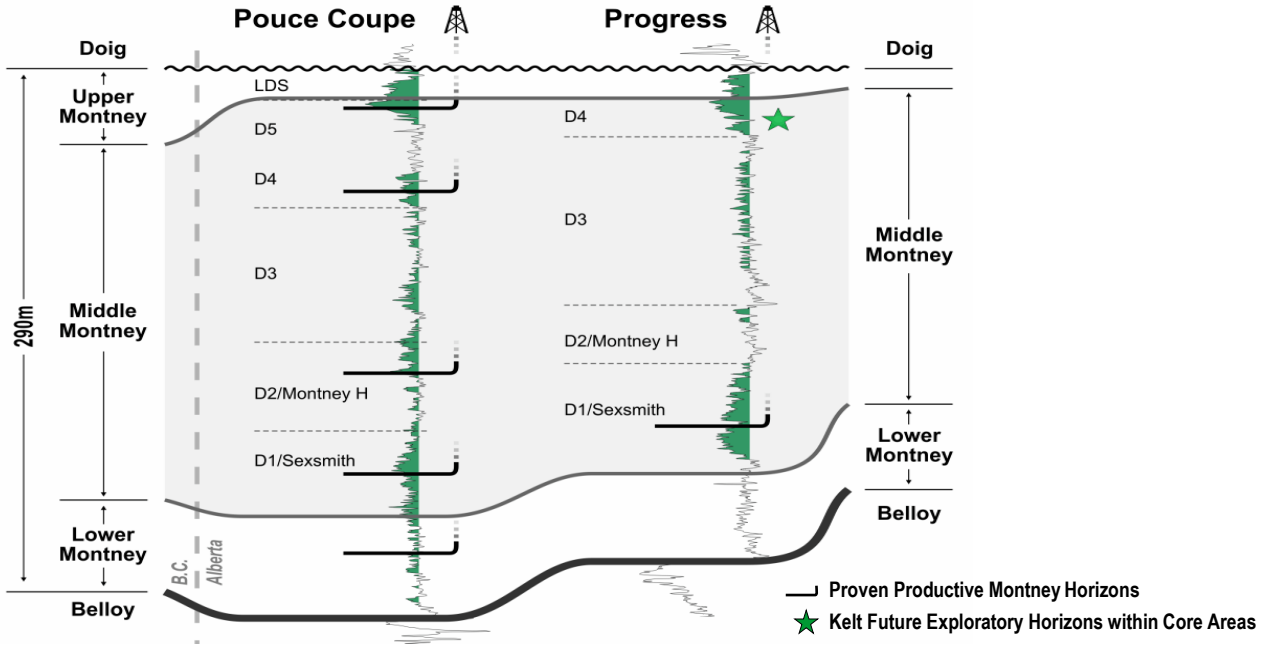
- Oil-prone area with associated gas production.

WEMBLEY / PIPESTONE / LA GLACE

- Delineation of this large Montney land block now almost complete.
- Extensive infrastructure currently in place.
- Most active drilling area for the Company during 2025, as the Company positions itself for additional gas processing capacity.

Pouce Coupe / Progress Division – Montney





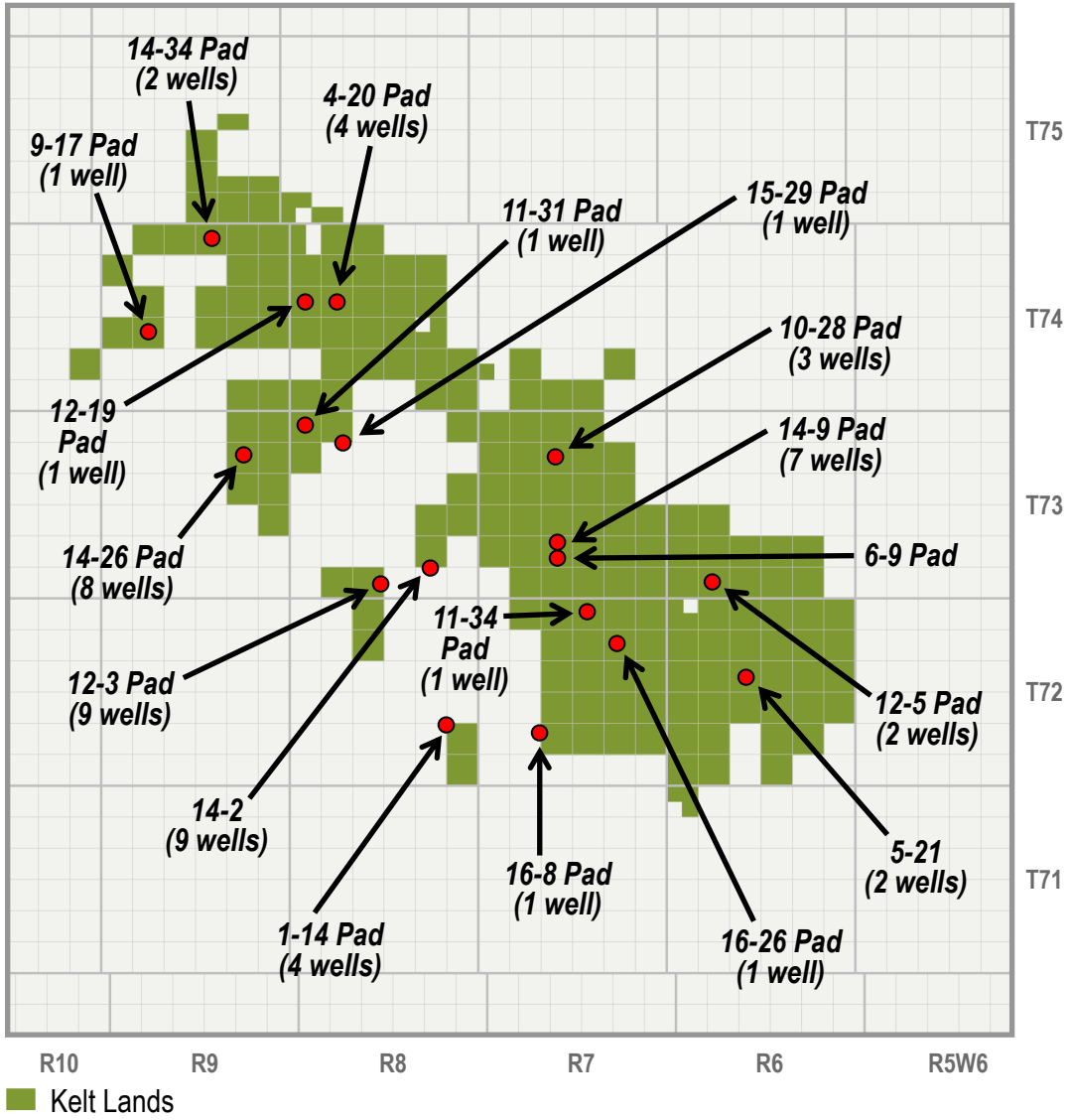
2024 Montney Drilling Program

Pouce Coupe West : 1-24 Pad → 2 wells (completions only; 2023 DUCs)
Pouce Coupe West : 16-13 Pad → 1 well

2025 Montney Drilling Program

Pouce Coupe West : 16-13 Pad → 2 wells
Pouce Coupe North : 9-12 Pad → 2 wells

Wembley / Pipestone / La Glace Division – Montney



Montney Land Holdings & Drilling Inventory	
Gross	115,528 acres (180 sections)
Net	112,331 acres (175 sections)
Future drilling locations (un-risked)	870 wells
Drilling locations included in P+P FDC	223 (26% booked)

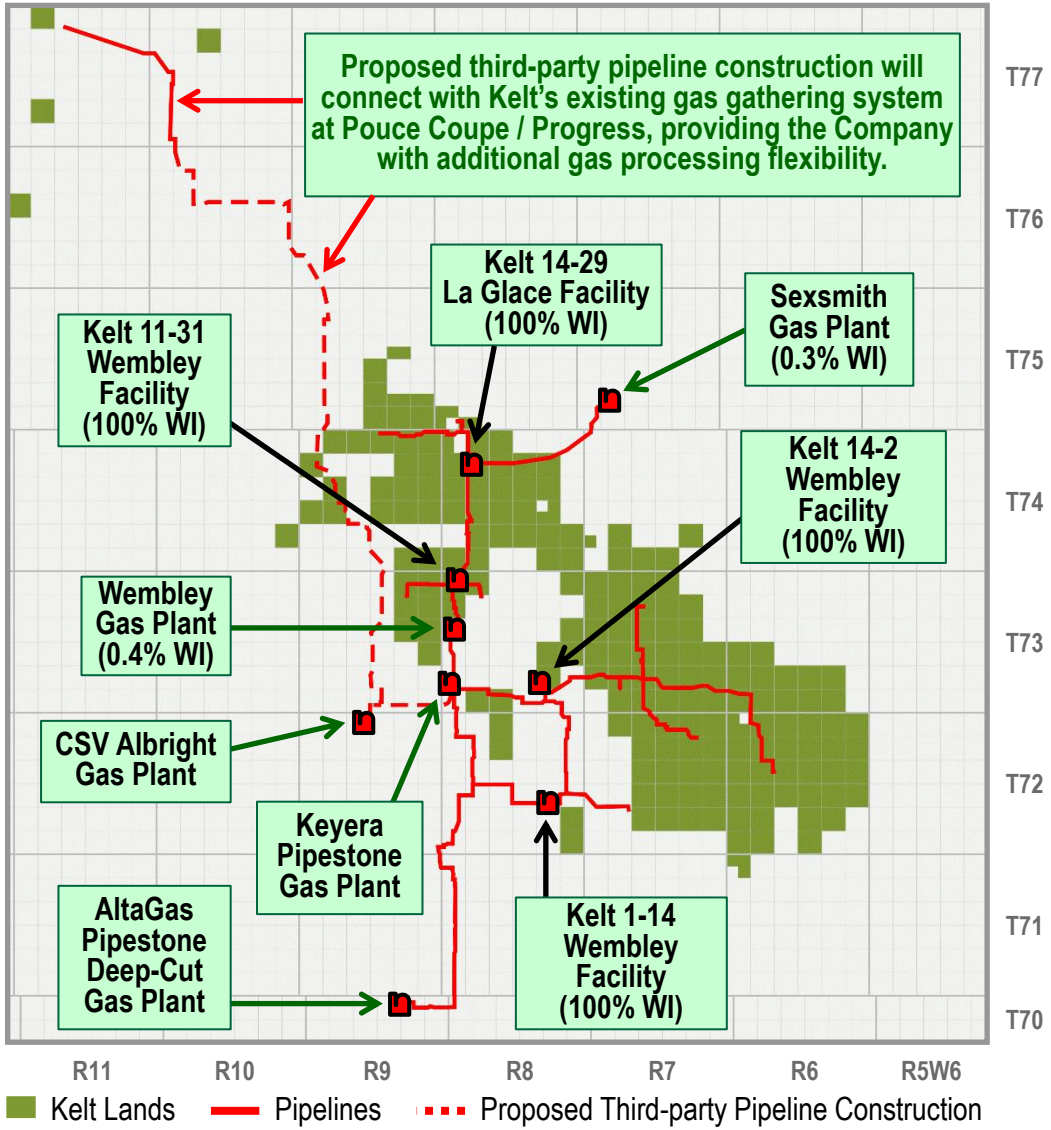
2024 Montney Drilling Program

14-2 Pad → 6 wells
14-9 Pad → 5 wells
14-26 Pad → 3 wells
14-2 Pad → 3 wells (drills only; to be completed in 2025)

2025 Montney Drilling Program

14-2 Pad → 3 wells (completions only; 2024 DUCs)
9-17 Pad → 4 wells (5 tie-ins; includes a previous year's well)
6-9 Pad → 5 wells
16-8 Pad → 3 wells

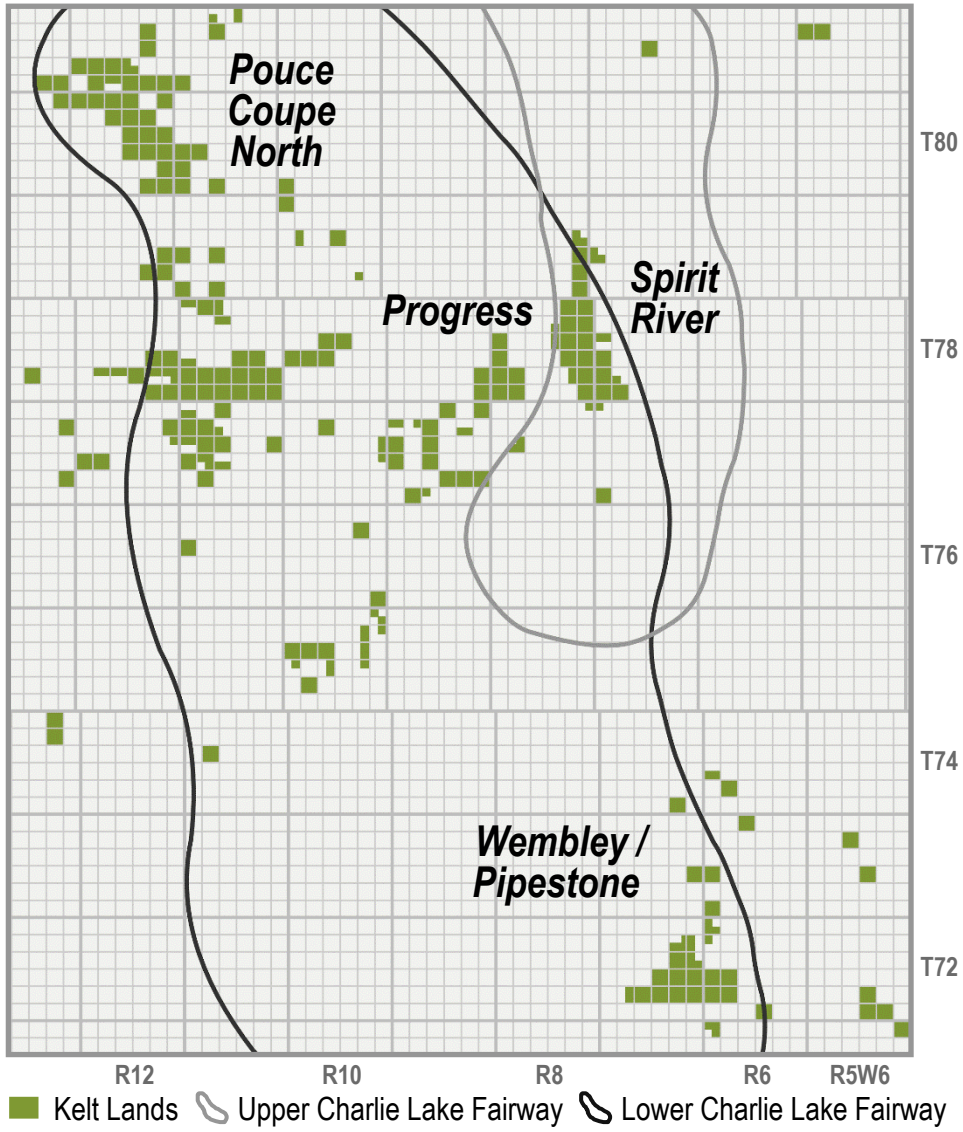
Wembley / Pipestone / La Glace Division – Infrastructure



INFRASTRUCTURE

- Ownership in extensive pipeline infrastructure and minor interests in the Sexsmith and Wembley Gas Plants.
- Firm service agreements in place for gas processing at the following Midstream Facilities:
  - ALA Pipestone Deep-Cut Gas Plant;
  - KEY Pipestone Gas Plant; and
  - CSV Albright Sulphur Recovery Gas Plant.
- A 100% interest in four Oil Battery and Gas Compression Facilities.
- In addition, Kelt has its own water disposal facilities capable of water injection at each of its main Facilities.

Alberta Charlie Lake Lands



Alberta – Charlie Lake Land Holdings	
Gross	130,160 acres (203 sections)
Net	87,696 acres (137 sections)

Spirit River / Progress – Charlie Lake Inventory	
Future drilling locations (un-risked)	50 wells *[1]*
Drilling locations included in P+P FDC	30 (55% booked)

Note:

[1] Drilling inventory is for locations at Spirit River and Progress only; and does not include inventory for potential Charlie Lake wells at Pouce Coupe North nor at Wembley/Pipestone.

2024 Charlie Lake Drilling Program

Spirit River → 4 wells (4-8 and 8-27 Pads)
Pouce Coupe North → 2 wells (10-32 Pad)
Wembley / Pipestone → 1 well (16-8 Pad)

2025 Charlie Lake Drilling Program

Spirit River → 2 wells (3-14 Pad)
Progress → 4 wells (10-7 Pad; 50% WI)
Pouce Coupe North → 1 well (10-32 Pad; completion only; 2024 DUC)
Wembley / Pipestone → 2 wells (16-26 Pad; 58% WI)
Elmworth / Wapiti (Dunvegan) → 2 wells (Non-operated; 20% WI)

Future Considerations

- **The Company has numerous potential future drilling opportunities on its existing lands that will provide for continued growth in the years to come.**
- **The Company has amassed vast Montney acreage in new plays to complement its existing development Montney lands.**
- **The Company will continue to de-risk its undeveloped exploration lands as it embarks on full scale development of its de-risked Montney and Charlie Lake resource.**
- **The Company may divest certain assets in order to monetize (bring forward) net present value and to fund continued growth in the future.**

Corporate Governance - Board of Directors

William C. Guinan *[5, 8, 9]*
Board Chair, Independent

Common shares	1,154,459
Stock options	84,000
RSUs	25,176
2024 Director fees	$ 15,844

Jennifer J. Haskey *[2, 6, 10]*
Director, Independent

Common shares	Nil
Stock options	45,000
RSUs	28,176
2024 Director fees	$ 15,844

Ray Kwan *[1, 7]*
Director, Independent

Common shares	Nil
Stock options	Nil
RSUs	17,376
2024 Director fees	Nil

Neil G. Sinclair *[4, 8, 10]*
Director, Independent

Common shares	2,708,852
Stock options	104,000
RSUs	25,176
2024 Director fees	$ 15,844

Janet E. Vellutini *[3, 6, 7]*
Director, Independent

Common shares	76,166
Stock options	79,334
RSUs	25,176
2024 Director fees	$ 15,844

David J. Wilson *[9]*
President & Chief Executive Officer

Common shares	27,802,742
Stock options	897,500
RSUs	127,251
PSUs	93,753
2024 Director fees	Nil

Notes:

[1] Chair, Audit Committee.
[2] Chair, Reserves Committee.
[3] Chair, Compensation and Corporate Governance Committee.
[4] Chair, Health, Safety, Environment and Sustainability Committee.
[5] Chair, Nominating Committee.
[6] Member, Audit Committee.
[7] Member, Reserves Committee.
[8] Member, Compensation and Corporate Governance Committee.
[9] Member, Health, Safety, Environment and Sustainability Committee.
[10] Member, Nominating Committee.

Leadership - Officers

David J. Wilson
President & Chief Executive Officer

Common shares	27,802,742
Stock options	897,500
RSUs	127,251
PSUs	93,753

Sadiq H. Lalani
Vice President & Chief Financial Officer

Common shares	1,935,299
Stock options	437,000
RSUs	62,205
PSUs	42,615

Douglas J. Errico
Senior Vice President, Land and Corporate Development

Common shares	522,058
Stock options	437,000
RSUs	61,597
PSUs	40,790

Alan G. Franks
Vice President, Production

Common shares	401,274
Stock options	370,000
RSUs	51,651
PSUs	34,952

Bruce D. Gigg
Vice President, Engineering

Common shares	225,307
Stock options	370,000
RSUs	51,651
PSUs	34,952

David A. Gillis
Vice President, Finance

Common shares	81,674
Stock options	370,000
RSUs	51,651
PSUs	34,952

Douglas O. MacArthur
Vice President, Operations

Common shares	1,007,610
Stock options	357,000
RSUs	51,651
PSUs	34,952

Patrick W. G. Miles
Vice President, Exploration

Common shares	903,165
Stock options	370,000
RSUs	51,651
PSUs	34,952

Louise K. Lee
Corporate Secretary

Common shares	14,578
Stock options	65,000
RSUs	10,450

Abbreviations and Definitions

ACE	the Chicago natural gas hub pricing point identified as the Alliance Chicago Exchange
AECO	Alberta Energy Company "C" Meter Station of the Nova Gas Pipeline System
AESO	Alberta Electric System Operator
AFFO	Adjusted funds from operations
bbls/d	barrels per day
BOE/d	barrels of oil equivalent per day
CO_2E	carbon dioxide equivalent
GAAP	Canadian generally accepted accounting principles as set out in the *CPA Canada Handbook – Accounting*
gas-prone	the quality of a source rock that makes it more likely to generate gas than oil
GHG	greenhouse gas emissions
GJ	gigajoules
LNG	liquefied natural gas
LT	long tonnes
Mcf/d	thousand cubic feet per day

M	thousand
MM	million
MSW	Medium Sweet Blend
NGTL	Nova Gas Transmission Limited
NIT	Nova Inventory Transfer
NYMEX HH	the Henry Hub natural gas pipeline delivery location for futures contracts on the New York Mercantile Exchange
oil-prone	the quality of a source rock that makes it more likely to generate oil than gas
P&NG	Petroleum and natural gas
P+P	Proved plus probable reserves
PDP	Proved developed producing reserves
sfc	well surface location
McDaniel	McDaniel & Associates Consultants Ltd, an independent qualified reserve evaluator retained by Kelt to prepare a report on its oil and gas reserves
TZ4 L300	the Marcellus natural gas hub pricing point identified as Tennessee Zone 4 Leg 300
WTI	West Texas Intermediate

Disclaimer

Forward-Looking Statements

Certain statements included in this corporate presentation (the **"Presentation"**) constitute forward-looking statements or forward-looking information under applicable securities legislation. Such forward-looking statements or information are provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes, such as making investment decisions. Forward looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", "project", "goal", "objective", "assume", "forecast" or similar words suggesting future outcomes or statements regarding an outlook.

Forward looking statements or information in this Presentation include, but are not limited to, statements or information with respect to: Kelt Exploration Ltd.'s (**"Kelt"** or the **"Company"**) business strategy and objectives; statements with respect to the performance characteristics of Kelt's oil and natural gas properties and wells; potential future drilling locations; development plans, exploration plans, delineation drilling, in-fill drilling, optimization plans and effect on costs and production; the Company's focus for 2024 and 2025, including capital expenditures, budgeted drilling and completion costs per well, drilling program, anticipated net debt; anticipated production and production mix; estimated recoverable resources; expansion of infrastructure; timing of drilling and completions; ability to obtain necessary permits and licenses; plans to investigate or participate in infrastructure projects; the timing and costs to construct processing facilities and sales pipelines; forecasted pricing; actual and estimated internal rates of return, which include assumptions respecting production and other costs, pricing, well depths, royalty rates, taxes and government regulations; financial and operating results; economic metrics including capital, IRR, net present values, EUR, netbacks, and production rates; that the estimated future production and operating income for development wells will be sufficient to payback the drill and complete capital costs incurred for each respective well; the expectation that the Company's gas market diversification will limit exposure to single market risk.

In addition, the statements contained herein relating to "reserves" and "resources" are by their nature forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the reserves or resources described exist in the quantities predicted or estimated and that the reserves or resources can be profitably produced in the future. Actual reserves or resources may be greater than or less than the estimates provided herein.

Disclaimer

Future Oriented Financial Information

This Presentation contains Future Oriented Financial Information ("FOFI") within the meaning of applicable securities laws. The FOFI has been prepared by Kelt's management to provide an outlook of the Company's activities and results. The FOFI has been prepared based on a number of assumptions including the assumptions discussed under the heading "Forward Looking Statements" and assumptions with respect to the costs and expenditures to be incurred by the Company, capital equipment and operating costs, foreign exchange rates, taxation rates for the Company, general and administrative expenses and the prices to be paid for the Company's production. Management does not have firm commitments for all of the costs, expenditures, prices or other financial assumptions used to prepare the FOFI or assurance that such operating results will be achieved and, accordingly, the complete financial effects of all of those costs, expenditures, prices and operating results are not objectively determinable.

The actual results of operations of the Company and the resulting financial results will likely vary from the amounts set forth in the analysis presented in this Presentation, and such variation may be material. The Company and its management believe that the FOFI has been prepared on a reasonable basis, reflecting management's best estimates and judgments. However, because this information is highly subjective and subject to numerous risks including the risks discussed under the heading "Forward Looking Statements", it should not be relied on as necessarily indicative of future results.

Except as required by applicable securities laws, Kelt undertakes no obligation to update such FOFI and forward-looking statements and information.

Assumptions

Forward looking statements or information are based on a number of factors and assumptions which have been used to develop such statements and information but which may prove to be incorrect. Although the Company believes that the expectations reflected in such forward-looking statements or information are reasonable, undue reliance should not be placed on forward looking statements because the Company can give no assurance that such expectations will prove to be correct.

References herein to the IP30 and IP365 production rates are useful in confirming the presence of hydrocarbons, however the production rates are over a short period of time and, therefore, are not necessarily indicative of average daily production, long-term performance or of ultimate recovery from the wells. Readers are cautioned not to place reliance on such rates in calculating aggregate production for the assets for which such rates are provided.

Disclaimer

In addition to other factors and assumptions which may be identified in this Presentation, assumptions have been made regarding, among other things: commodity prices; the accuracy of geological and geophysical data and its interpretations of that data; estimated decline rates; the impact of increasing competition; the general stability of the economic and political environment in which the Company operates; the timely receipt of any required regulatory approvals including First Nations consultation; the ability of the Company to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability of the Company to operate in a safe, efficient and effective manner; the ability of the Company to obtain financing on acceptable terms; that the Company will have sufficient cash flow, debt or equity or other financial resources to fund its capital and operating expenditures as needed; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisition, development or exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of the Company to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes and environmental matters in the jurisdictions in which the Company operates; that the estimates of the Company's reserve volumes and assumptions related thereto are accurate in all material respects; and the ability of the Company to successfully market its oil and natural gas products.

Readers are cautioned that the foregoing list is not exhaustive of all factors and assumptions which have been used.

Risks and Uncertainties

Forward looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by the Company and described in the forward looking statements or information. These risks and uncertainties which may cause actual results to differ materially from the forward looking statements or information include, among other things: the ability of management to execute its business plan; general economic and business conditions; the risk of instability affecting the jurisdictions in which the Company operates; the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas and market demand; the possibility that government policies or laws may change or governmental or First Nation approvals may be delayed or withheld; risks and uncertainties involving geology of oil and gas deposits; the uncertainty of reserves estimates and reserves life; the ability of the Company to add production and reserves through acquisition, development and exploration activities; the Company's ability to enter into or renew leases; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of estimates and projections relating to production (including decline rates), costs and expenses; fluctuations in oil and gas prices, foreign currency exchange rates and interest rates; risks inherent in the Company's marketing operations, including credit risk; uncertainty in amounts and timing of royalty payments; health, safety and environmental risks; risks associated with potential future lawsuits and regulatory actions against the Company; uncertainties as to the availability and cost of financing; changes in income tax rates; changes in incentive programs related to the oil and gas industry; and financial risks affecting the value of the Company's investments.

Readers are cautioned that the foregoing list is not exhaustive of all possible risks and uncertainties.

Disclaimer

No Obligation to Update

The forward looking statements or information contained in this Presentation are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward looking statements or information, whether as a result of new information, future events or otherwise unless required by applicable securities laws.

The forward looking statements or information contained in this Presentation are expressly qualified by this cautionary statement.

Oil and Gas Advisories

Barrel of Oil Equivalent Presentation

This Presentation contains various references to the abbreviation BOE which means barrels of oil equivalent. Where amounts are expressed on a BOE basis, natural gas volumes have been converted to oil equivalence at six thousand cubic feet per barrel and sulphur volumes have been converted to oil equivalence at 0.6 long tons per barrel. The term BOE may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet per barrel is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead and is significantly different than the value ratio based on the current price of crude oil and natural gas. This conversion factor is an industry accepted norm and is not based on current prices. Such abbreviation may be misleading, particularly if used in isolation.

References to **"oil"** in this Presentation include crude oil and field condensate.

References to **"natural gas liquids"** or **"NGLs"** include pentane plus, butane, propane, and ethane.

References to **"liquids"** includes crude oil, field condensate and NGLs.

References to **"gas"** in this discussion include natural gas and sulphur.

Type Well Production and Economics

This Presentation contains references to type well, or "type curve", production and economics, which are derived, at least in part, from available information respecting the well economics of other companies and, as such, there is no guarantee that Kelt will achieve the stated or similar results, capital costs and return costs per well. Any references to peak rates, test rates or initial production rates or declines are useful for confirming the presence of hydrocarbons, however, such rates and declines are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long-term performance or ultimate recovery. In addition, such rates or declines may also include recovered fluids used in well completion stimulation.

Readers are cautioned not to place reliance on such rates in calculating aggregate production for the Company.

Disclaimer

Reserves

Unless otherwise specified, reserve estimates disclosed in this Presentation were prepared by McDaniel & Associates Consultants Ltd ("**McDaniel**") in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("**NI 51-101**") and the Canadian Oil and Gas Evaluation Handbook ("**COGE Handbook**") and using McDaniel's forecast prices. There is no guarantee that the estimated reserves will be recovered. As a consequence, actual results may differ materially from those anticipated in the forward looking statements. EUR is not indicative of reserves. Estimates of the net present value of the future net revenue from Kelt's reserves do not represent the fair market value of Kelt's reserves. Reserves estimates contained herein have been made assuming that funding is likely to be available to Kelt for the development of the applicable property.

Future Drilling Locations

Unless otherwise specified, the information in this Presentation pertaining to future drilling locations or drilling inventories is based solely on internal estimates made by management and such locations have not been reflected in any independent reserve or resource evaluations prepared pursuant to NI 51-101. Similarly, unless otherwise specified, the information in this Presentation pertaining to targeted reserve volumes from future drilling is intended to indicate that in making its internal drilling decisions, the Company seeks to target drilling locations that, based on previous drilling results and its own internal assessments, it believes will on average ultimately generate the indicated volumes. This Presentation discloses drilling locations which are unbooked locations and are internal estimates based on Kelt's prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal review. Unbooked locations do not have attributed reserves or resources and have been identified by management as an estimation of multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that Kelt will drill all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves, resources or production. The drilling locations on which we actually drill wells will ultimately depend upon the availability of capital, regulatory approvals, oil and natural gas prices, costs, actual drilling results, additional reservoir information that is obtained and other factors. While certain of the unbooked drilling locations have been de-risked by drilling existing wells in relative close proximity to such unbooked drilling locations, other unbooked drilling locations are farther away from existing wells where management has less information about the characteristics of the reservoir and therefore there is more uncertainty whether wells will be drilled in such locations and if drilled there is more uncertainty that such wells will result in additional oil and gas reserves, resources or production.

Estimated Ultimate Recovery

Estimated Ultimate Recovery ("**EUR**") is an approximation of the quantity of oil or gas that is potentially recoverable or has already been recovered from a reserve or well. EUR is not a defined term within the COGE Handbook and therefore any reference to EUR in this Presentation is not deemed to be reported under the requirements of NI 51-101. Readers are cautioned that there is no certainty that the Company will ultimately recover the estimated quantity of oil or gas from such reserves or wells.

Disclaimer

Financial Advisories

All dollar amounts are referenced in Canadian dollars, except when otherwise noted. Refer to "Non-GAAP Measures and Other Financial Measures" in the Company's Management's Discussion and Analysis ("MD&A") for a quantitative reconciliation of capital expenditures net of A&D, capital expenditures before A&D, funds from operations, adjusted funds from operations, and see the "Capital Resources and Liquidity" section in the MD&A for a quantitative reconciliation of the Company's net debt (surplus) and see the Petroleum and Natural Gas Sales section in the MD&A for a quantitative reconciliation of the "Net Realized Price".

Non-GAAP Measures and Other Financial Measures

This Presentation contains certain non-GAAP financial measures and other specified financial measures, as described below, which do not have standardized meanings prescribed by GAAP and do not have standardized meanings under the applicable securities legislation. As these non-GAAP, and other specified financial measures are commonly used in the oil and gas industry, the Company believes that their inclusion is useful to investors. The reader is cautioned that these amounts may not be directly comparable to measures for other companies where similar terminology is used.

Non-GAAP Measures

"Operating income" is a non-GAAP measure calculated by deducting royalties, production expenses and transportation expenses from petroleum and natural gas sales, net of the cost of purchases and after realized gains or losses on associated financial instruments. The Company also presents operating income on a per boe basis, referred to as "operating netback", which allows management to better analyze performance against prior periods, on a comparable basis, and is a key industry performance measure of operational efficiency. See the "Adjusted Funds from Operations" section of Kelt's Management Discussion and Analysis which provides a reconciliation of the operating income from P&NG sales, which is a GAAP measure.

"Net realized price" is a non-GAAP measure and is calculated by deducting the cost of purchases from petroleum and natural gas sales (before royalties), divided by the Company's production and reflects Kelt's realized selling prices plus the net benefit of oil blending/marketing activities. In addition to using its own production, the Company may purchase butane and crude oil from fourth parties for use in its blending operations, with the objective of selling the blended oil product at a premium. Marketing revenue from the sale of third-party volumes is included in total petroleum and natural gas sales as reported in the Consolidated Statement of Net Income (Loss) and Comprehensive Income (Loss) in accordance with GAAP. Given the Company's per unit operating statistics are calculated based on Kelt's production volumes, management believes that disclosing its net realized prices based on petroleum and natural gas sales after cost of purchases is more appropriate and useful, because the cost of third-party volumes purchased to generate the incremental marketing revenue has been deducted. Net realized prices referenced throughout this Presentation are before derivative financial instruments, except as otherwise indicated as being after derivative financial instruments.

Disclaimer

"Capital expenditures, before A&D" and **"Capital expenditures, net of A&D"** are non-GAAP measures the Company uses to monitor its investment in exploration and evaluation, investment in property plant and equipment, and net investment in acquisition and disposition activities. The most directly comparable GAAP measure is Cash provided by (used in) investing activities. See Kelt's Management Discussion and Analysis for the full reconciliation to Cash provided by (used in) investing activities.

"Net asset value" is calculated by adding the present value of proved plus probable petroleum and natural gas reserves discounted at 10% before tax, undeveloped land value, proceeds from exercise of stock options, and net debt (surplus). "Net asset value per common share" is calculated by dividing the "Net Asset Value" by the diluted number of common shares outstanding. The calculation of proceeds from exercise of stock options and the diluted number of common shares outstanding only include stock options that are "in-the-money" based on the closing price of Kelt common shares as at the calculation date. Management believes that the "Net asset value" provides a useful measure to analyze the comparative change in the Company's estimated value on a normalized basis, however it should not be assumed that the "Net Asset Value" represents the fair value of Company's underlying shares. See the "Net asset value" section of Kelt's MD&A which provides a reconciliation of the net asset value back to Kelt's Present value of 2P P&NG reserves, discounted at 10% before tax.

"Adjusted earnings before interest and taxes". Kelt calculates adjusted earnings before interest and taxes ("EBIT") as net income and comprehensive income plus financing, less accretion of decommissioning obligations, plus deferred income tax expense. Kelt uses adjusted EBIT as a measure of long-term operating performance and as a component in the calculation for return on average capital employed ("ROACE").

"Average capital employed". Kelt calculates average capital employed as the total of net debt plus the short and long term lease obligations and shareholders equity. Kelt uses average capital employed as a measure of long-term capital management and operating performance, and as a component in the calculation for ROACE.

"Return on average capital employed". Kelt calculates ROACE, expressed as a percentage, as adjusted EBIT divided by the average capital employed. The components adjusted EBIT and average capital employed are non-GAAP financial measures. Kelt uses ROACE as a measure of long-term financial performance.

Disclaimer

Capital Management Measures

Funds from operations and adjusted funds from operations

Management considers funds from operations and adjusted funds from operations key capital management measures as it demonstrates the Company's ability to meet its financial obligations and cash flow available to fund its capital program. Adjusted funds from operations is not a standardized measure and therefore may not be comparable with the calculation of similar measures by other entities. Adjusted funds from operations per share (basic and diluted) is calculated by dividing the amounts by the basic weighted average common shares outstanding.

Net debt and net debt to adjusted funds from operations ratio

Management considers net debt and a net debt to adjusted funds from operations ratio as key capital management measures to assess the Company's liquidity at a point in time and to monitor its capital structure and short-term financing requirements. The "net debt to adjusted funds from operations ratio" is also indicative of the "net debt to cash flow ratio" calculation used to determine the applicable margin for a quarter under the Company's Credit Facility agreement (though the calculation may not always be a precise match, it is representative).

"Net debt" is equal to bank debt, accounts payable and accrued liabilities, net of cash and cash equivalents, accounts receivables and accrued sales and prepaid expenses and deposits. The Company believes that using a "Net debt" non-GAAP measure, which excludes non-cash derivative financial instruments, non-cash lease liabilities, and non-cash decommissioning obligations, provides investors with more useful information to understand the Company's cash liquidity risk.

Disclaimer

Supplementary Financial Measures

Production per common share: is calculated by dividing total production by the basic weighted average number of common shares outstanding, in accordance with GAAP.

NPV10% BT: the anticipated net present value of the future net cash flow before taxes and after capital expenditures, discounted at a rate of 10%.

IRR: Internal rate of return. IRR is the discount rate required to arrive at a NPV equal to zero. Rates of return set forth in this Presentation are for illustrative purposes. There is no guarantee that such rates of return will be achieved in the future.

Reserves Replacement: the estimated amount of reserves added to the reserves base during the year relative to the amount of oil and gas produced.

IP30 and IP365: the initial production from a well based on operating/producing hours being the first 720 hours (30 days) for IP30 and 365 days for the IP365.

Finding, development and acquisition ("FD&A") cost: is the sum of capital expenditures incurred in the period and the change in future development capital ("FDC") required to develop reserves. FD&A cost per BOE is determined by dividing current period net reserve additions into the corresponding period's FD&A cost. Readers are cautioned that the aggregate of capital expenditures incurred in the year, comprised of exploration and development costs and acquisition costs, and the change in estimated FDC generally will not reflect total FD&A costs related to reserves additions in the year.

Recycle ratio: is a measure for evaluating the effectiveness of a company's re-investment program. The ratio measures the efficiency of capital investment by comparing the operating netback per BOE to FD&A cost per BOE.

Net asset value per common share: is calculated by adding the present value of petroleum and natural gas reserves, undeveloped land value and proceeds from exercise of stock options, less the present value of decommissioning obligations and bank debt, net of working capital, and dividing by the diluted number of common shares outstanding. The calculation of proceeds from exercise of stock options and the diluted number of common shares outstanding only include stock options that are "in-the-money" based on the closing price of the common shares as at the calculation date.

Per BOE metrics: Net realized price, realized hedging gain (loss), royalties, production expenses, transportation expenses, G&A expense, interest expense, other income (gain) and settlement of decommissioning obligations on a $/BOE basis is calculated by dividing the amounts by the Company's total production over the period.

Corporate Presentation

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